	Expires August 51, 1905
UNITED STATES SUBMIT IN TRIPLICATE. (Other instructions of the persented)	5. LEASE DESIGNATION AND BERIAL NO.
NOOFFEET 1985D BY DEMANTHEN OF THE IN THE THE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
dupe ALLOE LAND MANAGEMENT	6. IF INDIAN, ALLOTTEZ OZ ZZ
DEC 21 1984 NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS OF VELLS SUNDRY NOTICES AND REPORTS OF VELLS SUNDRY NOTICES AND REPORTS OF VELLS OF not up this form for proposals to drill or to deepen or plug back to a different reservoir. Op not up this form for proposals to drill or to deepen or plug back to a different reservoir. PPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
1. ARTESIA, OFFICE	8. FARM OR LEASE NAME
OIL GAR WELL OTHER	Empire South Deep Unit
2. NAME OF OPERATOR Production Company	9. WELL NO.
3. ADDRESS OF OPERATOR AR HOLLS AM 88240	10. FIRST AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	South Empire Morrow
See also space	11. SEC., T., E., W., OR BLE. AND SURVEY OR AREA
(Unit G SW/4 NE/4)	31-17-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	1 cong
D. J. Liense Nature of Notice, Report, or Other Data	
	REQUENT REPORT OF:
NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF	ALTERING CABING
TEST WATER BHUT-US MULTIPLE COMPLETE	ABANDONMENT*
SHOOT OB ACIDIZE ABANDON® (Other)	esnits of multiple completion on Well
REPAIR WELL CHANGE PLANS (Note: Report re	esults of multiple completion of multiple completion Report and Log form.) dates, including estimated date of starting any dates, including estimated date of starting any
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of the proposed work. If well is directionally drilled, give subsurface locations and measured and true is to this work.)	vertical depths for all marrows
POH with production equipment. BIH with phr, set at 10397 and tested cost to 1500 psi. Bled to 1000 psi and hold for 15 min. tested cost to 1500 psi. Bled to 1000 psi and hold for 15 min.	
2011 Il a soluction enigment. RIH with fire	n, ble at 10011 or
POH with promote 2 / 2 /000 051 a	nd hera for 15 min.
total case to 1500 psi.	Alexante 101000 galo
De los and fracture sumulated down	my with
Ran base log and fracture stimulated down	34,400 Ws 24/40 pro
nolled Al CO2 and apx 80,000 mg	Cotol alcan RIH
The Alcaned out sand to 10770 and certific	duca com
for council and the tail or se lander at	10437 and APT Del al
Ran base log and fracture stimulated down gelled fl CO2 and apx 80,000 lbs sand and flow Cheaned out sand to 10770 and circum first production equipment, tailpipe landed at with production equipment, tailpipe landed at 10335'. Pressure tested to 1000 psi for 15 m flow tested, last 24 hrs, flowed 0 BF and flow tested, last 24 hrs, flowed 0 BF and	in hold or Swab and
225' Premier Testelo to 1000 psi for 15mm	en, racco ch 11 - 25 360
10335 + 41 (+ 21/ has blowed OBF and	232 MCF WITH 175 300
flow tester, sast 29 mis, from	
1-TRB 1-FIN 1-GCC	
D+5 BLM, E , SICIS	
18. I hereby certificathat the foregoingels tree and correct	mayst DATE 12-18-84
SIGNED Hand C. (MUCE TILLS	<u> </u>
(This space for Parent of State Comp RECORD	DATE
P1, 1/1 TILE	-
APPROVED BY	
*See Instructions on Reverse Side	
/ \	

*See Instructions on Reverse Side

ALSO NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.