

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-21294

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1295' PSL and 1320' FWL

Section 24- T-17S, R-29E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles West of Loco Hills, New Mexico 88255

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

25'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

700'

16. NO. OF ACRES IN LEASE

480'

19. PROPOSED DEPTH

3475'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3585.2 GL

22. APPROX. DATE WORK WILL START*

August 5, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	375'	100 sacks
7-7/8"	4-1/2"	9.5#	3475'	300 sacks

We propose to drill this well to 3475' and complete in the Grayburg and San Andres.

All zones indicating porosity will be acidized or fraced.

Mud Program: Water and native mud will be used and approximately 100' from T.D.
We will mud up to get hole in shape to log.

A 10" 3000# blowout preventer will be used in the drilling of this well.

This unorthodox location approved by NMOCC order No. R4798 dated June 16, 1974

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ray Crown

TITLE

District Superintendent

DATE

July 16, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE

APPROVED
JUL 16 1974
APPROVED BY
CONDITION OF APPROVAL IF ANY:
R. L. BEECHER
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES
JUL 23 1974
See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

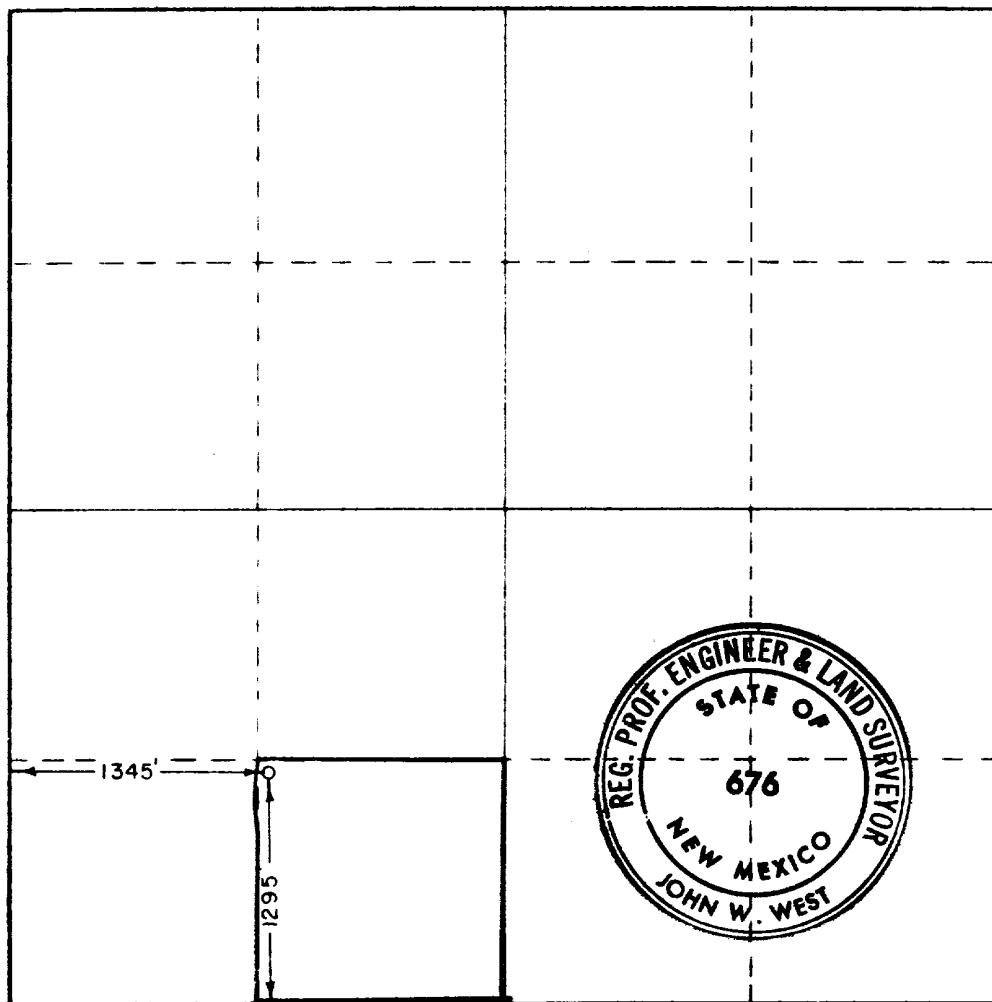
Operator General American Oil Company of Texas			Lease Keely "B"		Well No. 26
Unit Letter N	Section 24	Township 17 South	Range 29 East	County Eddy	
Actual Portage Location of Well: 1295 feet from the South line and 1345 feet from the West line					
Ground Level Elev. 3585.2	Producing Formation Grayburg & San Andres	Pool Grayburg Jackson		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

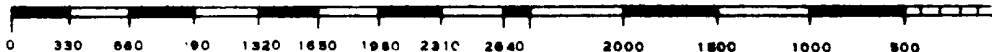
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Roy Crow*
Roy Crow
 Position **District Superintendent**
 Company **General American Oil Co. of Texas**
 Date **July 16, 1974**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 12, 1974**
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**



SURFACE USE CHECK LIST
GENERAL AMERICAN'S PROPOSED INFILL WELLS

KEELY "B" #26

Section 24, Township 17-S, Range 29-E

Eddy County, New Mexico

1. Existing roads are shown on Exhibit "A".
2. Planned access roads are shown on Exhibit "A". The small amount of new construction required will be surfaced with caliche.
3. The location of existing wells and the proposed wells are also shown on Exhibit "A".
4. Lateral roads to well locations are shown on Exhibit "A".
5. Locations of tank batteries and current flowlines are shown on Exhibit "A". Proposed flowlines are also shown. No new tank batteries will be necessary. New flowlines will be laid on top of the ground or buried along road right-of-ways and no special right-of-ways are planned for the flowlines.
6. Water supply for drilling will be either trucked or through pipe lines laid on road right-of-ways. No special right-of-ways will be made for water lines.
7. Waste disposal will be handled by an approved method at such time as it becomes necessary.
8. No Camps will be made.
9. No Airstrips will be made.
10. Location and layout including position of the rig, mud tanks, reserve pits, pipe rack, etc. are shown on Exhibit "B".
11. All pits used for drilling will be levelled back to their natural contours after they have dried.
12. The general topography of the drill sites are flat to very gently rolling land covered with sand dunes. The vegetation is mostly mesquite bushes, shinnery and a very small amount of grass.

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EXHIBIT "A"

KEELY "B" # 26

24-175-296

EXISTING ROADS
PROPOSED ROADS

EXISTING FLOWLINES
PROPOSED FLOWLINES

660 ft. of steel on top of ground

