DISTRIBUTION ANTA FE ILE

NEW MEXICO OIL CONSERVATION CO REQUEST FOR ALLOWABLE AND

SION

Separate Forms C-104 must be filed for each pool in multiply

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	AND OFFICE				
	TRANSPORTER OIL / GAS /	RECEIVED			
ı.	OPERATOR PRORATION OFFICE Operator	[]F(, / 13/4			
	General American Oil Company of Texas				
	P. O. Box 416 Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well A Recompletion	Change in Transporter of:			
	Change in Ownership	Oil Dry Go Casinghead Gas Conde	= 1		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF HELL AND A TOTAL				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease 110.	
	Keely B	26 Grayburg-Jack	son & San Andres	Fed. LC-028784-93	
	Unit Letter N ; 1295 Feet From The South Line and 1345 Feet From The West				
	Line of Section 24 To	wnship 17-S Range	29-E , NMPM, Edd	y County	
IJ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)	
	Navajo Refining Company	Pipe Line Division	North Frames Assessed	Artesia N.M. 88210 oved copy of this form is to be sent)	
	Phillips Petroleum Comm			·	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 26 17S 29E	Is gas actually connected? W	255a, Texas 79760 11-29-74	
v.	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 11-4-74	Date Compl. Ready to Prod. 11-29-74	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) 3585 GR	Name of Producing Formation	3575 Top Oil/Gas Pay	Tubing Depth	
	Perforations 3468'-3471';	Grayburg & San Andres	2350'	3500 Depth Casing Shoe	
3		Perforations 3468'-3471'; 3454'-3458'; 3386'-3394'; 3210'-3214'; 36'-3190': 2936'-2940'; 2894'-2900': 2619'-2624': 2452'-2460': 2350'-2357'. 3575!			
	35751				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8" OD 20#	392' KB	100 sacks	
	7-7/8"	4-1/2" OD 9.5#	3575' KB	725 sacks	
		2-3/8" OD 4.7# EUE	3500'		
v.	TEST DATA AND REQUEST F			l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift, etc.)	
	12-1-74	12-4-74	Flowing		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	0.1. 201	Twee Dyle	Gas - MCF	
	Actual Prod. During Test 286 bbls.	011-Выв.	Water-Bbls. 200 BLW		
ı		1 86			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resting Method (pitot, ouch pri)	I upped blessma (State-In)	Custrid Pressure (Street-11)	Chore size	
Ί.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 10 1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY		
	ME Walter		If this is a request for allowable for a newly drilled or deepened		
W. E. Walter (Signature) Acting District Superintendent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
					I
(Date)			well name or number, or transporter, or other such change of condition.		