Form C-104 RECEIVED 10-1-78 STATE OF NEW MEXICO TRGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DIST MINUTION SANTA FE, NEW MEXICO 87501 JUN 24 1983 BANTA FE 2 * 11. V. 8. U. 8. O. C. D. LAND DFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE DIL AND THANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DFFRATOR V PROBATION OFFICE Operator Phillips Oil Company / Address 88255 P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Gga Recompletion Keely B Change In Ownership Condensate Castnahead Gas If change of ownership give name and address of previous owner ____ General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Grayburg & Grayburg & Grayburg - Jackson (San Andres Leose No. LC 028784-93 State, Federal or Fee Federal (b) Tr.A Location 1295 1345 West South Line and Feel From The Unit Letter 24 17-S 29-E Eddy County NMPM. Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved capy of this form is to be sent) Name of Authorized Transporter of Casingherd Gas [X] or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Is gas octually connected? If well produces oil or liquids, give location of tanks. November 29, 1974 17S 29E Yes ! 26 В If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gus Well Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Total Dopth Data Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Death Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks Dote of Test Choke Size Casing Pressure Tuhing Pressure 1 encth of Test Water - Bble. OII-Bble. Actual Prod. During Test GAS WELL Gravity of Cont Bbls. Condensate/MMCF Langth of Test Actual Prod. Test-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Presews (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ Lestie A. Clements Supervisor District # TITLE .

Dank Field Superintendent

April 11, 1983

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple