RGY AND MINERALS DEPARTMENT		TION DIVISION	
	OIL CONSERVA		
PARTA / E	ECEIVED SANTA FE, NEW		
71.0	3814177 14,114		
LAND OFFICE	10 0 d 1000	411 004101 5	
TRANSPORTER DIL	REQUEST FOR		
	Q. CHITHORIZATION TO TRANSPI		
	TESM, OFFICE		
Operator			
PHILLIPS PETROLEUM CO	JMPANY V		
Address 4001 Penbrook Ode	essa, Texas 79762		
Repson(s) for filing (Check proper box,		Other (Please explain)	
Now Well	Change in Transporter of:	Changed from	
Recompletion	Cast Dry Gas	Phillips Oil Comp	any August 1, 1985
Change in Ownership X	Condens Condens	sale []	
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
and address of previous owner	THIBBITS OIL COLLECT	1002 1 5112 1011	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	meil No. Pool Name, including to		#C
Keely B Just	26 Grayburg-Jackson	n-SR-Q-G-SA State, Federa	Federal 028784
Location		10/5	93(b)Tr A
Unit Letter N : 12	95 Feet From The South Line	and 1345 Feet From	
2/	enship 17-S Range	29-E , NMPM.	Eddy County
Line of Section 24 T.	ensnip I. O Henge		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	The second state of the second
Name of Authorized Transporter of Cil	AA or Condensate	Vagress (Orde provers to much obbit	
Navajo Refining Compa	any - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which appro	New Mexico 88210 ued copy of this form is to be sent)
Name of Authorized Transporter of Car		4001 Penbrook Odessa,	
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	B 26 17S 29E	yes ! !	November 29, 1974
1	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Dept.: Casing ones
	THE WAS CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOSHIGO		Past ID-3
			2-9-85
			Che op Name
			i i i i i i i i i i i i i i i i i i i
TEST DATA AND REQUEST F	OR ALLOWABLE /Test must be of	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)
Date First New Oil Run 19 1 date			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Ggs • MCF
Actual Prod. During Test	OII-Bbis.	Water-Bbis.	
		1	
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Place 1991			
Teeting Method (publ. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			TION DIVISION
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 6 1985, 19	
		ORIGINAL SIGNED	
		BY LARRY BROOKS GEOLOGIST - NMOCD	
		TITLE GEOLOGIST	- MMOOD
		This form is to be filed in	compliance with MULE 1104.
J. B. Rush		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with MULE 111. Attractions of this form must be filled out completely for allowable to the sections of this form must be filled out completely for allowable to the sections of this form must be filled out completely for allowable to the sections of this form must be filled out completely for allowable to the sections of the sections of the section of the s	
(Signature)			
Production Records Supervisor			
(Title)		able on new and recompleted wells.	
wall name or number, or transporter,			Matter adam and
(Date)		Canazata Forms C-104 must be filled for each pool in multip	