

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI- (Other Instructions
on reverse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO
LC-028784 (B), 44-100
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "B" Federal

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec 24, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)

At surface

1295' FSL & 1345' FWL

14. PERMIT NO.

30-015-21294

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

3585' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Add new pay, Perforate & Acidize.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-91 COOH with rods and pump. Install BOP. COOH with production tubing. GIH with scraper tagged at 3520', COOH. GIH with bailer and cleaned out to 3547 COOH.

12-13-91 Perforate the 4-1/2" casing with a 3-1/8" perforating gun and 1/2" GSC charges, 1 JSPF, Sub-Keely - 3432', 3439', 3478, 3482, 3490, 3492, 3494. Keely-3370', 3374', 3408', 3410', Jackson-2883', 2912', 2968', 2971', Metex-2427', 2428', 2486', 2488', Loco Hills-2344', 2346: Total-21 shots. GIH with packer on 2-3/8 workstring. Test tubing at 4000#. Set packer at 2290' and test casing at 1000 psi. Reset packer 3125'.

12-16-91 Acidize lower San Andres, Keely and Sub-Keely using 6400 gals Pentol 200 (20% HCL).

12-17-91 COOH with packer.

12-18-91 GIH with plug, packer and tubing. Set plug 3026', and tested to 1000 psi. Set packer at 2822'. Acidize Jackson using 3450 gals Penton 200 (15% HCL).

12-20-91 Retrieve RBP and reset at 2684', tested plug to 1000 psi. Set packer at 2288'. Load annulus and tested to 1000#. Acid Pentol 200 (15% HCL).

12-23-91 COOH with tubing packer and plug. GIH with SN and tubing set at 3500'

12-24-91 RU to swab, tubing psi 0#. Fluid level first run 3200'.

12-30-91 Set seating nipple at 3485'. Remove BOP. Install wellhead. Run sucker rod pump and sucker rods. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 1-29-92
(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 1992

635

*See Instructions on Reverse Side

1-22-92 G.O.R. Test Results, 13 BWPD, Oil Gravity 38.0, Oil Bbls 8,
Gas MCF 8, G.O.R. 883. Complete Crop From Report.