

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104a
Effective 1-1-65

RECEIVED

SEP 18 1974

General American Oil Company of Texas

P. O. Box 416 Loco Hills, New Mexico 88255

ARTESIA, DE FILE

Other (Please explain)

Range of ownership (give name
and address of previous owner)

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------|----------------------------|---------------|-----------------------|----------------------|
| Well Name, including location | Grayburg | Kind of Lease | State, Federal or Fee | Lease No. |
| Keely "B" | 25 Grayburg-Jackson & S.A. | | Fed. | LC-028784-93 (b) Tr. |
| Section | 26 | Block | 17-S | Range |
| | | | 29-E | NMPM, |
| | | | Eddy | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-----|------|------|----------------------------|-------------------|
| Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Navajo Refining Company Pipe Line Division | North Freeman Avenue Artesia, N. M. 88210 | | | | | |
| Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Phillips Petroleum Company | Phillips Building Odessa, Texas 79760 | | | | | |
| Well produces oil or liquids, give location of tanks. | Unit | Sec | Twp. | Rge. | Is gas actually connected? | When |
| | B | 26 | 17-S | 29-E | Yes | September 6, 1974 |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|-------------|
| Designate Type of Completion - (X) | Old Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
| X | | | X | | | | | |
| Date Spudded | Date Comp. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| August 2, 1974 | September 6, 1974 | | 3450' | | 3444' | | | |
| Elevations (D.F., R.K.B., RT., GR., etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| 3573.9' GR | Grayburg & San Andres | | 2278' | | 3360' | | | |
| Perforations 2278'-81'; 2285'-89'; 2746'-48'; 2773'-75'; 2792'-94'; 2830'-33'; 2840'-43'; 2918'-20'; 2933'-36'; 2956'-58'; 3113'-17'; 3132'-36'. | | | | | Depth Casing Shoe | | | |
| | | | | | 3450' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" 20# | | 363' KB | | 100 sacks | | | |
| 7-7/8" | 4-1/2" 9.5# | | 3450' KB | | 450 sacks | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

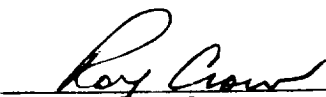
| | | | |
|---------------------------------|--------------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| September 9, 1974 | September 11, 1974 | Flow | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hours | 50 - 200# | ----- | ----- |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| 139 barrels | 104 | 35 Load | 156 |

GAS WELL

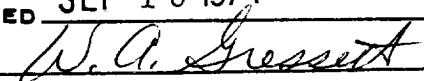
| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Roy Crow (Signature)
District Superintendent
(Title)
September 13, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1974
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.