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Phillips Petroleur	Unit Se	Twy. ∃ge.	is gas actually connected?	When
t well produces on () laurds, give location of tanks.		17-S 29-E	Yes	September 6, 1974
If this production is commin	gled with that from any	other lease or pool,	give commingling order num	ber:
COMPLETION DATA		Well Ors Well	New Well Workover De	epen Plug Back Same Resty, Diff. Res
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3573.9' GR Pertorations 2278-81'; 2 2840-43'; 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUIPMENT TO TO September 9, 1974 Length of Test 24 hours Actual Prod. During Test 139 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back processed prod. Test pack prod. Test pack prod. Test pack prod. Test pack prod. Testing Method (pitot, back processed pack) I hereby certify that the rule Commission have been complete pack produced prod. Test pack produced prod. Test pack produced pr	Grayburg 2285'-89'; 2746- 2918'-20'; 2933- TU CASING 8 8-5/8" 4-1/2" EST FOR ALLOWABI Inks Date of Test September Tubing Pressure 50 - 20 Oil-Bbls. 104 Length of Test Length of Test Tubing Pressure to the best of my known to the best of my known to the best of my known to the to the best of my known to the best of my known to the t	& San Andres 48'; 2773'-75 36'; 2956'-58 BING, CASING, AND TUBING SIZE 20# 9.5# LE (Test must be afable for this defable for	2278' ; 2792'-94'; 2830 ; 3113'-17'; 3132 CEMENTING RECORD DEPTH SET 363' KB 3450' KR At the forfull 24 hours Producing Method (Flow, pum Flow Casing Pressure Water-Bbls. 35 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS APPROVED SEP 1 This form is to be for this is a request well, this form must be to tests taken on the well	Tubing Depth 3360' '-33'; Depth Casing Shoe 3450' SACKS CEMENT 100 sacks 450 sacks load oil and must be equal to or exceed top all p, gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 8 1974 INSPECTOR illed in compliance with RULE 1104. for allowable for a newly drilled or deeper accompanied by a tabulation of the deviatin accordance with RULE 111.
3573.9' GR Periorations 2278-81'; 2 2840-43'; 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUION. WELL. Date First New Oil Run To To September 9, 1974 Length of Test 24 hours Actual Prod. During Test 139 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back processed by the companion have been companion have been companion have been companion in true and complete	Grayburg 2285'-89'; 2746- 2918'-20'; 2933- TU CASING 8 8-5/8" 4-1/2" EST FOR ALLOWABI Inks Date of Test September Tubing Pressure 50 - 20 Oil-Bbls. 104 Length of Test Length of Test Tubing Pressure FLIANCE es and regulations of the plied with and that the to the best of my known and the total and the the total and	& San Andres 48'; 2773'-75 36'; 2956'-58 BING, CASING, AND TUBING SIZE 20# 9.5# LE (Test must be afable for this defable for	2278' ; 2792'-94'; 2830 ; 3113'-17'; 3132 CEMENTING RECORD DEPTH SET 363' KB 3450' KR At the for full 24 hours Producing Method (Flow, pum Flow Casing Pressure Water-Bbls. 35 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON: APPROVED SEP 1 This form is to be for this is a request the set taken on the well All sections of this	Tubing Depth 3360' '-33'; Depth Casing Shoe 3450' SACKS CEMENT 100 sacks 450 sacks load oil and must be equal to or exceed top all p, gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 8 1974 INSPECTOR illed in compliance with RULE 1104. for allowable for a newly drilled or deeper accompanied by a tabulation of the deviatin accordance with RULE 111. form must be filled out completely for allegements and the second of the deviatin accordance with RULE 111.
3573.9' GR Perforations 2278-81'; 2 2840-43'; 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUION. WELL. Date First New Cil Run To To September 9, 1974 Length of Test 24 hours Actual Prod. During Test 139 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back production) CERTIFICATE OF COMINATION COMPANIES OF COMINATION COMPANIES OF COMPANI	Grayburg 2285'-89'; 2746- 2918'-20'; 2933- TU CASING 8 8-5/8" 4-1/2" EST FOR ALLOWABI Inks Date of Test September Tubing Pressure 50 - 20 Oil-Bbls. 104 Length of Test .) Tubing Pressure FLIANCE es and regulations of the option of the plied with and that the to the best of my known of the point of the pressure of th	& San Andres 48'; 2773'-75 36'; 2956'-58 BING, CASING, AND TUBING SIZE 20# 9.5# LE (Test must be afable for this defable for	2278' ; 2792'-94'; 2830 ; 3113'-17'; 3132 CEMENTING RECORD DEPTH SET 363' KB 3450' KB 3450' KB Producing Method (Flow, pum Flow Casing Pressure Water-Bbls. 35 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON: APPROVED SEP 1 This form is to be for this is a request well, this form must be to tests taken on the well. All sections of this able on new and recomp	Tubing Depth 3360' '-33'; Depth Casing Shoe 3450' SACKS CEMENT 100 sacks 450 sacks load oil and must be equal to or exceed top all p, gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 8 1974 INSPECTOR iled in compliance with RULE 1104. for allowable for a newly drilled or deeper allowable for a newly drilled or deeper and accompanied by a tabulation of the deviation accordance with RULE 111. form must be filled out completely for alleted wells.
3573.9' GR Perforations 2278-81'; 2 2840-43'; 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUITION TO	Grayburg 2285'-89'; 2746- 2918'-20'; 2933- TU CASING 8 8-5/8" 4-1/2" EST FOR ALLOWABI Inks Date of Test September Tubing Pressure 50 - 20 Oil-Bbls. 104 Length of Test Length of Test Tubing Pressure FLIANCE es and regulations of the plied with and that the to the best of my known and the total and the the total and	& San Andres 48'; 2773'-75 36'; 2956'-58 BING, CASING, AND TUBING SIZE 20# 9.5# LE (Test must be afable for this defable for	2278' ; 2792'-94'; 2830 ; 3113'-17'; 3132 CEMENTING RECORD DEPTH SET 363' KB 3450' KR At or be for full 24 hours Producing Method (Flow, pum Flow Casing Pressure Water-Bbls. 35 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON: APPROVED SEP 1 This form is to be for this is a request well, this form must be entered to the well All sections of this able on new and recomp Fill out only Sections of this able on new and recomp	Tubing Depth 3360' '-33'; Depth Casing Shoe 3450' SACKS CEMENT 100 sacks 450 sacks load oil and must be equal to or exceed top all p, gas lift, etc.) Choke Size Gravity of Condensate Choke Size SERVATION COMMISSION 8 1974 INSPECTOR illed in compliance with RULE 1104. for allowable for a newly drilled or deeper accompanied by a tabulation of the deviatin accordance with RULE 111. form must be filled out completely for allegements and the second of the deviatin accordance with RULE 111.