

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-014840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29 - 17S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FSL and 660' FEL Sec. 29, T-17S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3582 GR 3595 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING ☒

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud in 17-1/2" hole at 8:00 P.M. August 11, 1974.
2. On August 12, 1974 we ran 11-3/4" 42# casing new H 40 casing and set at 344' KB with 300 sacks class "C" cement with 1/4" Floccel and 2% CaCl per sack. Pressure tested to 800# for 30 minutes. Tested OK.
3. On August 18, 1974 we ran 8-5/8" 24 and 32# new casing and set at 2657' KB and cemented with 300 sacks class "C" cement with 2% CaCl. Plug down at 1:10 P.M. August 18, 1974. Pressure Tested casing to 2000#. Tested OK.
4. September 30, 1974 ran 5-1/2" 15-1/2# and 17# new casing and cemented at 10,497' KB with 450 sacks class "C" cement, 50/50 posmix, 5# salt per sack, and 300 sacks class "A" cement with 5# salt, 3/4 of 1% CFR-2 per sack. Plug down at 12:15 A.M. Oct. 1, 1974.
5. We perforated in acid 10,350' - 10,369' (1 shot per foot) and 10,377'-10,389' (1 shot per foot).

RECEIVED
NOV - 8 1974
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Crow

TITLE District Superintendent

DATE November 7, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1900

1900

1900