

General American Oil Company of Texas
P. O. Box 416 Loco Hills, New Mexico 88255
Reasons for Filing (Check one)
☒ Change in Ownership
☐ Change in Transportation
☐ Change in Quantity
☐ Other (Please explain)
If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Green "A" Well No.: 3 Kind of Lease: State, Federal or Fee: Fed. Lease No.: NM-014840
Location: Section: I 1980 Feet from The South: 660 Feet from The East: 660
Line of Section: 29 Township: 17-S Range: 29-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: Navajo Crude Oil Purchasing Company Address (line address to which approved copy of this form is to be sent): P. O. Box 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Gas or Dry Gas: Western Gas Interstate Company Address (line address to which approved copy of this form is to be sent): Fidelity Union Tower Bldg. Dallas Texas 75201
If well produces oil and gas, give location of tanks: I 29 17-S 29-E YES Sept. 3, 1975

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well: X Gas Well: X
Date Spudded: August 11, 1974 Date Compl. Ready to Prod.: October 12, 1974 Total Depth: 10927 P.B.T.D.: 10497
Elevations (DF, RKB, RT, GR, etc.): 3582 GR Name of Producing Formation: Atoka True MCFs Pay: 10,220 Tubing Depth: 10,171
Perforations: 10,350'-10,369' 10,377'-10,389' 1 shot per ft. Depth Casing Shoe: 10927
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 11-3/4" 42# 344' KB 300
11" 8-5/8" 24 & 32# 2657' KB 300
7-7/8" 5-1/2" 15.5 & 17# 10,497' KB 750
2-3/8" 4.7# EUE 10,171'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Testing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: 2,000 Length of Test: 24 hours Bbls. Condensate/MMCF: 96 Gravity of Condensate: 55.4
Testing Method (pilot, back prod): Back Pressure Tubing Pressure (Shut-in): 2900# Casing Pressure (Shut-in): Choke Size: 20/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Roy Crow District Superintendent
September 3, 1975
OIL CONSERVATION COMMISSION
APPROVED SEP 8 1975
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.