

100000 COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "A"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Grayburg-Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128 Loco Hills, New Mexico 88456 O. C. C. ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FSL and 660' FEL
Section 29, T-17S, R-29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3595' KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plug Back & Test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A cast iron bridge plug was set @ 10,315' and 30' of cement was placed on bridge plug to permanently abandon Atoka perforations from 10,350'-10,389'.

The Upper Atoka Zone was perforated from 10,228' to 10,245' (one shot per foot) acidized this zone with 1,000 gallons of acid. Swabbed well. Tested Zone. Gas show to small to measure. A cast iron bridge plug was set @ 10,100' and 30' of cement was placed on bridge plug to permanently abandon this Upper Atoka Zone.

10% acetic acid was spotted across the Cisco Zone. The Cisco Zone was perforated from 9074' to 9090' (2 shots per foot) well was swabbed. Well would not flow. Installed pumping unit and placed well on test.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Randall M. Hawkins
Lendell N. Hawkins

TITLE Assistant Field Superintendent DATE February 16, 1979

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

FEB 16 1979

CONDITIONS OF APPROVAL, IF ANY: