STATE OF NEW MEXICO Form C-104 MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED BY P. O. BOX 2088 DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501 JAN 051964 FILE U.S.U.S. LAND DFFICE O. C. D. REQUEST FOR ALLOWABLE ARTESIA, COT CO TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA OPERATOR PROBATION OFFICE Operator Phillips Petroleum Company 4001 Penbrook Odessa Reason(s) for liling (Check moper box) Other (Please explain) New Well Change in Transporter of: Dry Gas OII Recompletion Effective: 12/01/83 Condensate Change in Ownership X Casinghead Gas If change of ownership give name and address of previous owner ____ Phillips Oil Company, 4001 Penbrook, Odessa, Texas 79762 1. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, including Formation Kind of Lease Lease Non State, Federal or Fee Federal Green "A" 3 Undesignated Abo 1980 Feet From The South Line and 660 Unit Letter 29 17-S , NMPM, Eddy Range 29-E Line of Section T. mahip I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil P. O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Trucks Name of Authorized Transporter of Casingheat Gas [X] or Dry Gas Western Gas Interstate Company Fidelity Union Tower Bldg., Dallas, Texas is gas actually connected? Rge. Twp. Unit Sec. If well produces oil or liquids, I • 29 17S • give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Top OII/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Length of Test ubmg Pressure Posted 12-Wgter - Bbla. Actual Prod. During Test Oll-Bbis. GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Chote Size Cosing Pressure (Shut-12) Tubing Presewe (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE JAN 0 5 1994 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. Supervisor District II TITLE This form is to be filed in compliance with MULE 1104, If this is a request for allowable for a newly drilled or despense J. B. Rush well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signoture)

Production Records Supervisor

December 15, 1983

(Title)

(Dute)

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fift out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Lease No.

NM 014840

County

Separate Forms C-104 must be filed for each pool in multipi