

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C. Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-14840

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

I Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1980 FSL & 660 FEL, Sec. 29 T17S R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blue Streak Federal #1

9. API Well No.

30-015-21308

10. Field and Pool, or Exploratory Area

Eddy Undes Abo (Gas)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mack Energy Corporation proposes to plug and abandon well as follows:

1. Notify BLM 24 hours before starting.
2. RIH tag CIBP @ 7150'. CAP W/ 35' CMT.
3. Circulate hole w/mud. *
4. Spot 35 sx cement from 2707'-2607' (8 5/8 casing shoe @ 2657').
5. Spot 35 sx cement from 1200'-1100' bottom of salt. F/800-900'. TOP OF YATES @ 802'. SALT ABOVE YATES.
6. Spot 35 sx cement 394'-294' (11 3/4 casing shoe @ 344').
7. Spot 10 sx cement from 60' to surface.
8. Cut off well head and install dry hole marker.

* EST. TOP OF CEMENT BEHIND 5 1/2" CSG @ 2689', CASING MAY BE CUT AND PULLED. IF CUT, A 100' STUB PLUG WILL BE REQUIRED. IF NOT CUT, A 100' PLUG F/APPROX. 4900-5000' WILL BE REQUIRED.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Production Analyst

Date

4/10/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

APR 10 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

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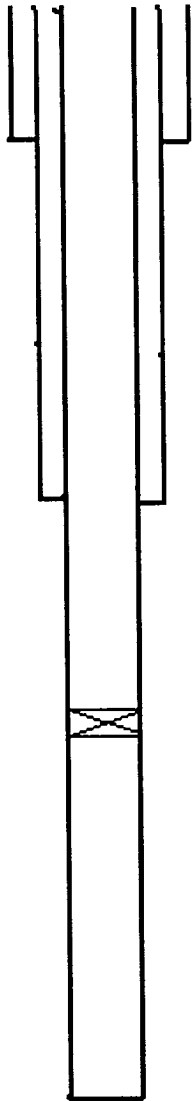
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APR 11 1968

**Mack Energy Corporation
Blue Streak Federal #1**

Before



11 3/4 @ 344'

8 5/8 @ 2657'

CIBP @ 7150'

**5 1/2 casing set
@ 10,497'**

After



**cement plug 60' to
surface**

**cement plug from
394'-294'**

11 3/4 @ 344'

**cement plug from
1200'-1100'**

**cement plug from
2707'-2607'**

8 5/8 @ 2657'

CIBP @ 7150'

**5 1/2 casing set
@ 10,497'**