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.s.g.s.		L_	
LAND OFFICE		Ι	<u> </u>
IRANSPORTER	OIL	П	
INANSPORTER	GAS		
OPERATOR		$\Pi$	
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## NEW MEXICO OIL CONSERVATION COMM. .ON REQUEST FOR ALLOWABLE AND

Form C-104
Supergedig Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Course Canal Canal be filed for each and in multiniu

	IRANSPORTER OIL I GAS I	RECEIVED						
ı.	OPERATOR   PROPATION OFFICE	OCT 3 1 1974						
Operator  Armer Oil Company  Address  Address								
		2110 Continental National Bank Bldg., Ft. Worth, Texas 76102						
	Reason(s) for filing (Check proper bo		·	explain)				
	New Well  Recompletion	Oil Dry Go	<b>─</b>					
	Change in Ownership	Casinghead Gas X Conder	nsate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		(ind of Lease	Lease No.			
	Stevens Federal	2 Grayburg Jac	ckson	State, Federal or Fee <b>Fe</b> (	deral NM- 0384576			
	Unit Letter B; 6	60 Feet From The North Lin	e and <b>1980</b>	Feet From The <u>Fac</u>	st			
	Line of Section 35 To	ownship 175 Range	BQE , NMPM,	Eddy	County			
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved copy of t	his form is to be sent)			
	Navajo Crude Oil P	urchasing Company usinghead Gas  or Diy Gas	P. O. Drawer	175. Artesia	his form is to be sent?			
	Continental Oil Con	npany	P. O. Box 21	97, Houston,	Texas 77001			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 35 17S 30E	18 jus češnally češnečtec Yes	October				
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,						
	Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing De	pth			
	Perforations	erforations		Depth Cast	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r s	ACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil and must be	equal to or exceed top allow-			
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Date for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Prensure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size	•			
		IOE.	OU C	ONSERVATION CO	MMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	OCT	3 1 1974				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED OCT 3 1 1974 . 19					
	above is true and complete to the	BY OIL AND GAS INSPECTOR						
	i	, , , , , , 1			with mill P code			
Cw Stumboffer				be filed in compliance est for allowable for a s	newly drilled or deepened			
	Agent	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
	October 28, 1974	able on new and recompleted wells.						
	October 28, 1974	well name or number, or transporter, or other such change of condition.						

(Date)