	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65 AS
1.	TRANSPORTER OIL VI	AUG -4 1986 O. C. D. ARTESIA, OFFICE		
	Address	Suite 2600, Fort Word Change in Transporter of: Oil X Dry Gas Castnghead Gas Condens	Other (Please explain)	
	If change of ownership give name and address of previous owner.			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Stevens Federal 2 Grayburg Jackson-SR-D- State, Federal or Fee Federal Cocation NM-0384576 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East			
,	<u> </u>	nehip 17S Range	30E , NMPM,	Eddy County
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro-	oed copy of this form is to be sent) ckenridge, Tx. 76024
	Koch Service, Inc. Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Address (Give address to which approved copy of this form is to be sent)	
	Continental Oil Company Unit Sec. Twp. Rge.		P.O. Box 2197, Houston, Texas 77001 Is gas actually connected? When	
	if well produces oil or liquids, give location of tanks.	A 35 17S 30E	Yes	10/24/74
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & FUBING SIZE	DE 177 DE 1	Post ID-3
				8-8-86
				Chg LT: HRC
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to a cocced top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Ott Hun 10 1 daks			
	Length of Test	Tubing Pressure Oil-Bble.	Casing Pressure Water - Bbis.	Choke Size
	Actual Prod. During Test	On Built		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED APPROVED 1986 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Les A. Clements	
	(2) 11 M		TITLE Supervisor District if This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently.	
	(Signature) Production Clerk		well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation o
	(Tule) August 1, 1986 (Date)		able on new and recompleted w	rells. II, III, and VI for changes of owner ries, or other such change of condition

(Date)