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Appropriate District Office
DISTRICT I
P O. Box 1980, Hobbs, NM 88240

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State of New Mexico Energy, Minerals and Natural Resources Depai

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 07 '90

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1000 Rio Brazos Rd., Aztec, NM 874	10 REC	HEGT E	7 D A	u ov	A/A [BLE AND	ALITUOD	17471011	O. C. 0) .		
I.	nLa	TOTRA	NSF	PORT	Oll	TAND NA	TURAL G	IIZATION SAS	ARTESIA, OF	ACE		
Operator						Well API No.						
SOUTHWEST ROYALTIES, INC.							30-015-21317					
407 N. Big Spring	, Suite	300, M	idla	ind,	ГХ	79701						
Reason(s) for Filing (Check proper bo	x)					Oth	es (Please exp	viain)				
Recompletion	Oil	Change in	Dry G									
Change in Operator		Casinghead Gas Condensate					Effective Date: January 1, 1990					
If change of operator give name and address of previous operator	ILLIPS F	PETROLE	UM C	OMPAN	Ψ,			Odessa		79762		
IL DESCRIPTION OF WEL	J. AND LE	ASE							,		··	
Lease Name		Well No. Pool Name, Include				ng Formation		Kind	of Lease No.			
McIntyre-G Fed		3 Grayburg-			<u>-p'</u>	Jackson Jackson			Federal or Fo	1	58581	
Unit Letter & H	. 1	650			ľ	North	. 0	00		F+		
Unit Letter	: ±	000	Feet F	rom The	·'	North Line	and9	90 F	et From The	East	Line	
Section 34 Town	ship 17S		Range	30E	·	, NI	мрм,	E	ddy		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											nt)	
P&A Name of Authorized Transporter of Casinghead Gas or Dry Gas												
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.		Twp. Rge.		Is gas actually connected?		When	When ?			
<u> </u>	at from any or	from any other lease or pool, give comming!				ing order areal						
IV. COMPLETION DATA			ACCE, gr	ve comin	mußn	ing order numb			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	m = (X)	Oil Well		Gas Wei	1	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.			Total Depth		<u>.l</u>	P.B.T.D.	L	<u> </u>	
									F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing For	oducing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations						-			Depth Casing Shoe			
							-		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE					VG RECOR DEPTH SET		SACKS CEMENT			
TIVEL OIL	J.	CASING & TUBING SIZE					DEP IN SE		SACKS CEMENT			
V. TEST DATA AND REQU									L			
OIL WELL (Test must be afte Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
Date First New Oil Run To Tank Date of Test						4						
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressur	re .		Choke Size	poster	14-90	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis.			Gas- MCF	Gas- MCF		
										eng	01	
GAS WELL												
ctual Prod. Test - MCF/D Length of Test						Bbis. Condens	nie/MMCF		Gravity of Condensate			
Tubing Pressure (Shut-in)						Casing Pressur	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE							ייייייייייייייייייייייייייייייייייייייי	ATION'	20/12/0	· N I		
Supereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONCERVATION DIVICION							
is true and complete to the best of my knowledge and belief.						Date ApprovedSEP 1 4 1990						
I the							, фр. 010					
Signature						By ORIGINAL SHOWED BY						
Printed Name Title					-	MIKE WILLIAMS						
Printed Name Printed Name 915-686 9927						Title_	SHPE	RVISOR_	DISTRICT	11		
Date		Telep	hone N	ło.	_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.