DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS

NEW MEXICO OIL CONSERVATION CON. SSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE		THE SICI OIL AND HATORA		
	TRANSPORTER OIL GAS OPERATOR	RECEIVED			
I.	Operator Operator			7 1842	
	Address Kewanee Oil Cor	mnany 🗸	SEP 2	3 1974	
	Address		□. c	<u>C</u>	
	P. O. Box 3786, Reason(s) for filing (Check proper bo	Odessa, Texas 79760	ARTESIA,	OFFICE.	
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry 6	Gas [
	Change in Ownership	Casinghead Gas Cond	ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Poo. Name, Including) · · · · · · · ·	Ledse No.	
	Square Lake 12 Unit	Tr. 2) 2 Square Lal	State, Fed	deral or Fee Federal NM7748	
	Unit Letter M	90 Feet From The West L	ine and 990 Feet Fr	om TheSouth	
	Line of Section 12 To	wnship 17-S Range	29-E , NMPM,	Eddy County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Monico Pipeline Company Gas Address folice address to which approved copy of this form is to be sent)				
		ising isda das	Address three address to which ap	proved copy of this form is to be sent)	
	None If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	Wher	
	give location of tanks.	F 12 17-S 29-1	No.		
IV.	If this production is commingled wince COMPLETION DATA				
	Designate Type of Completion	On - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		9-14-74		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7op 06/Gas Pay	Z600¹	
	3640' G.R.	Grayburg	25331	2570'	
	Perforations	, ,		Depth Casing Shoe	
	25331, 34, 35, 3	7, 38, 39, 40, 41, 42, TUBING, CASING, AN	13, 44, 45, 67 & 71!	2604.65	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	505!	200	
	7-7/8"	5-1/2"	2604, 651	550	
			<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	0-15-74	Rump		
	Length of Test	Tubing Pressure 7	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
J	,				
	92 /	0 2 4	24 1		
	83.4	83.4	26.1	TSTM	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	GAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
VI.	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION COMMISSION	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recompliance	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SEP	Gravity of Condensate Choke Size	
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INCLINATION REPORT

CPERATCR Kewanee Oil Company ADDRESS P.O. Box 3780, Odessa, Texas 79760
LEASE Square Lake 12 WELL NO.202 FIELD
LOCATION 990' FSL & 990' FWL, Sec. 12, T-17S, R-29E, Eddy County, N.M.
Depth (Inclination 'degrees) Displacement Accumulated 520 1/4 2.2880 2.2880 814 1/4 1.2936 3.5816 1059 1/2 2.1315 5.7131 1521 1/4 2.0328 7.7459 1767 3/4 3.2226 10.9685 2458 1 12.0925 23.0610 2616 1 2.7650 25.8260
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief. Cactus Drilling Company Ey: Title: Ken Hedrick, Drlg. Supt.
Affidavit:
Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever. (Affiant's Signature)
Sworn and subscribed to in my presence on this the 17th day of
September 19 74.
MY COMMISSION EXPIRES 3-1-26 Notary Public in and for the County of Lea State of New May 1