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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed. <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	
7. Unit Agreement Name	
8. Farm or Lease Name Etz State	
9. Well No. 26	
10. Field and Pool, or Wildcat Grayburg Jackson	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Texas American Oil Corporation ✓

Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

Location of Well
UNIT LETTER K 1625 FEET FROM THE South LINE AND 2630 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3672' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-75 to 10-16-75:

Moved in reverse circulating unit. Drilled cement from inside 4-1/2" casing from 1230' to 2830'. Ran casing scraper to 2830'. Ran Dresser Atlas Gamma Ray Neutron and Acoustilog log. Acoustilog shows cement top at 2548'. Shot 2 holes at 2530' and unable to break circulation at 3000 psi. Shot 4 holes at 2478', 2479', and 2480' and could not circulate at 3000 psi. Ran Dresser Atlas bond log from 2600' to 1200' and found good cement job around Queen Sand zone. Perforated 2096' to 2102' with 12 E-Gun bullets. Pressured casing to 1000 psi. Held O.K.

RECEIVED

DEC 17 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-16-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 11 DATE DEC 17 1975

CONDITIONS OF APPROVAL, IF ANY: