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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

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SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-936

Bureau of Mines

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Etz State	
2. Name of Operator Texas American Oil Corporation ✓				9. Well No. 26	
3. Address of Operator 1012 Midland Savings Bldg., Midland, Tx. 79701				10. Field and Pool, or Wildcat Grayburg Jackson	
4. Location of Well UNIT LETTER K LOCATED 1625 FEET FROM THE South LINE AND 2630 FEET FROM THE West LINE OF SEC. 16 TWP. 17S RGE. 30E NMPM				12. County Eddy	
15. Date Spudded 9-27-75	16. Date T.D. Reached 10-2-75	17. Date Compl. (Ready to Prod.) 9-1-76	18. Elevations (DF, RKB, RT, GR, etc.) 3672 GL	19. Elev. Casinghead	
20. Total Depth 2863	21. Plug Back T.D. 2830	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XX	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2096 - 2102 Queen				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Neutron, Acoustic & Cement Bond				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	485	11	150 Sx Class C	None
4 1/2"	9.5	2859	7 7/8	450 Sx Class C	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) 2096 - 2102 - 2 holes/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2096-2102 15000gal. gelled water + 15000# 20/40 Sand		
33. PRODUCTION					
Date First Production 9-1-76		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 9-2-76	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil — Bbl. 1	Gas — MCF TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl. 2
					Gas — Oil Ratio ----
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Dale Whitehead
35. List of Attachments Gamma Ray - Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Robert L. Thurman			TITLE Prod. Superintendent		DATE 9-23-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	310	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	540	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1010	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2096	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	540	540	Redbeds & Anhydrite				
540	1010	470	Salt				
1010	2095	1085	Anhy, Lm, Shly Sands				
2095	2450	355	Snd & Shly Snd				
2450	2863	413	Dolomite & Sand				



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

Oct. 3, 1975

Texas American Oil Corp.
300 W. Wall, Suite 1012
Midland, Texas 79701

Re: ETZ State #26

Gentlemen:

The following is a Deviation Survey of the above well:

492' - $\frac{1}{4}$
918' - $\frac{1}{2}$
1420' - $\frac{3}{4}$
1767' - 1
2054' - $1\frac{1}{4}$
2554' - $1\frac{1}{4}$
2863' - 1

RECEIVED

SEP 27 1976

O. C. C.
ARTESIA, OFFICE

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 6th
day of Oct., 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

5-16-79