State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

200 mit 3 Cobies
to Appropriate
to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DECEIVE

RECEIVED WELL API NO.

DISTRICT II	NM 88210	Santa Fe, New Mexico 87504-2088				ate Type of Lease	\ <u>Y</u>	FEE
P.O. Drawer DD, Artesia, NM 88210				3% 11	1993	Oil & Gas Lease	TATE X	FEE L
DISTRICT III 1000 Rio Brazos Rd., Az	dec, NM 87410			O. C.	I O. SIZIE	B-936	140.	
	UNDRY NOTICES	AND DEDOR	TS ON WEI	A REEL A	1////			
LOO NOT USE THIS	FORM FOR PROPOS	ALS TO DRILL O	H 10 DEEPEN	OH PLUG BACK TO	A 7. Lease	Name or Unit A	greement Nam	c
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
1. Type of Well:	(FORM C-101)	FOR SOUTH TIO	100,120.,	,, , , , , , , , , , , , , , , , , , , ,	ET7	State Unit	_	
OIL X	OAS WELL	оп	HER		112	Jeace onic		
2. Name of Operator		7/			8. Well			
Mack Energ	y Corporation				Q Pool	119' name or Wildcat		
3. Address of Operator		mr 00011	1250		i i	Jackson S	R ON GB	SA
P.O. Box 1 4. Well Location	359, Artesia,	NM 88211	-1339		E	<u>Jackson</u>		
ì	к . 1650	Feet From The	South	Line and2	2630	Feet From The _	West	Line
Unit Letter	•					P 1 1		Country
Section	16	Township 1	7S Ra	nge 30E DF, RKB, RT, GR, etc.)	NMPM	Eddy		County
		10. Elevation	II (SNOW WHETHER	DI', IGIB, KI', OK, GIO,				
	Choole Appr	ropriate Rox	to Indicate 1	Nature of Notice	Report, o	r Other Data	a.	
11.	CHECK APP FICE OF INTEN	TION TO:	to maionio :	l S	UBSEQU	ENT REPO	ORT OF:	
NO	IICE OF INTEN		[]	1				<u>,</u> П
PERFORM REMEDIAL	. WORK	PLUG AND ABA	NDON L	REMEDIAL WORK	•		RING CASIN	
TEMPORARILY ABANI		CHANGE PLAN	s	COMMENCE DRIL	LING OPNS.	PLUG	AND ABANI	DONMENT L
PULL OR ALTER CAS	ING			CASING TEST AN	D CEMENT X	ов 🔲		
				OTHER: Reco	mpletion			XX
OTHER:								
12. Describe Proposed of work) SEE RULE 1	or Completed Operations 1103.	(Clearly state all pe	ertinent details, a	nd give pertinent dates,	including estim	nea aale oj suriv	ng any propose	
11-10-92	Rigged up. I	Pulled 3/4"	'rods. I	ay down 2 3/	8" tbg.	Ran in ho	le	
with 3 3/4" bit and csg scrapper. Tagged @ 2009'. Clean out to 2150', fell thru and cleaned out to 2828', circ clean and pulled								
	2150', fell t	thru and cl	Leaned out	to 2020 , c	IIC Clear	and pull	-u	
11 11 02	out of hole.	com 2556.70	1.73.76.26	521,25,33,74,	85,87,27	11,88,91,		
11-11-92 Perfed csg from 2556,70,73,76,2621,25,33,74,85,87,2711,88,91, 2800,07. Acidized perfs with 1500 gals 10% NE acid. Started								
	creabbing St	aah dry. 1	l% cut oi]	L .				
11-12-92 Swab 500' fluid with 50% oil cut. Frac perfs with 20,000 gals gelled water and 210 sx 20/40, 150 sx 12/20 sand.								
	gelled water	and 210 sx	x 20/40,]	150 sx 12/20	sand.	and set a	.t	
11-13-92	Pulled pkr and tbg. Ran in hole with new 2 3/8" tbg and set at 2796'. Ran rods and put well on pump. Pumping 4 BOPD.							

I hereby certify that the information above is true and complete to the SIONATURE	best of my knowledge and belief. TILE Production Clerk	DATE1/5/93
a term D. Cortor		TELEPHONE NO. 748-1288
TYPE OR PRINT NAME Crissa D. Carter		

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

JAN 1 8 1993

CONDITIONS OF APPROVAL, IF ANY: