DISTRIBUTION 5	ł I	CONSERVATION COMPANION	Porm C-104
ILE	TV TV	AND	Supersedes Old C-104 and C-1 Effective 1-1-65
.\$.G.S.	ALITHOPIZATION TO TE	AND RANSPORT OIL AND NATURA	
AND OFFICE	+	RECEIVE	
FRANSPORTER GAS 1			· v
OPERATOR 1. PROBATION OFFICE		OUT 2 A 1974	
	Oil Company of Texas	0.00	
Address P. O. Box 416	Loco Hills, New Mexico 88	2055	
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	. bunge in Transporter of:		
Recompletion	Dry 1		
Change in Ownership	Costnighead Gas Condi	er sate	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL	ND LEASE hell No. Peol Name, Including	Formation Grayburg Kind of Le	200
Burch "A"			Lease No. leral or Fee Fed LC-028793-a
Location			1-eu 1c-040/93-a
Unit Letter I 1	.650 Feet From The South L	ine and 760 Feet Fro	om The East
Line of Section 19	!cwrship 17-S Range	30-Е , ммрм,	Eddy County
	PORTER OF OIL AND NATURAL G		
i	of (1) X or Condensate	İ	proved copy of this form is to be sent)
Navajo Refining Co.	Pipe Line Division Casinghed Gas X or Dry Gas	North Freeman Ave. Address (Give address to which ap	Artesia, N. M. 88210 proved copy of this form is to be sent)
Phillips Petroleu		Phillips Building	Odessa, Texas 79760
If well produces oil or liquids	Madt Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	E 19 17-S 30-E	Yes	October 8, 1974
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:	
	Oil Well Gis Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	X	X	
1	October 8, 1974	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, e.	to., Name f Producing Formation	Top Cti/Gas Pay	Tubing Depth
3612.9 GR	Grayburg-Jackson		3360'
1	; 2616'-2620'; 2662'-2666'	•	Depth Casing Shoe 3410
2924 - 2932 ; 3246 - 3	254'; 3283'-3290'; 3362'-3: TUBING CASING AN	ID CEMENTING RECORD	3410
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 20#	495' KB	100
7-7/8"	4-1/2" 10.5#	3410' KB	600
	T FOR ALLOWABLE (Test must be	after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanki		Producing Method (Flow, pump, gas	lift, etc.)
October 9, 1974	October 12, 1974	Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbie.	Water - Bbls.	Gas-MCF
105 Bbls.	55	50 BLW	80
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV OCT 2 5 19	VATION COMMISSION
		ADDROVED	, 19
I hereby certify that the rules	and regulations of the Oil Conservation		a
Commission have been compli	and regulations of the Oil Conservation and with and that the information given to the beat of my knowledge and belief.	BY W.a. Z	resset
Commission have been compli	ed with and that the information given	1.10 3	
Commission have been compli	ed with and that the information given	TITLE OIL AND GAS INSP. This form is to be filed in	ECTOB n compliance with RULE 1104.
Commission have been compliant shove is true and complete to	ed with and that the information given by the beat of my knowledge and belief.	TITLE OIL AND GAS INSP. This form is to be filed i If this is a request for all well, this form must be accom	EUTOB n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation
Commission have been compliant shove is true and complete to	ded with and that the information given to the best of my knowledge and belief. (Signature)	TITLE OIL AND GAS INSP. This form is to be filed in this is a request for all well, this form must be accompleted taken on the well in accompleted.	EUTOB n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

October 23, 1974 (Date)