Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III			
1000 Rio Brazos Rd., Aztec,	МИ	87410	DEO1

AUG 0 6 1993 Santa Fe, New Mexico 87504-2088 O. (. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator ٠. 30-015-21367 Marbob Energy Corporation 88210 P. O. Drawer 217, Artesia, NM X Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit \Box Change in Transporter of: New Well From: Burch BB Federal # 28 Dry Gas Recompletion Condensate Effective 8/1/93 Caringhead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name XXXXe, Federal OX ROXX 40 Grbg Jackson SR Q Grbg SA Burch Keely Unit Location 1295 Feet From The N Line and 2615 Feet From The Unit Letter ____B_ County 17S Range 29E , NMPM, 23 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P. O. Box 159, Artesia, NM 88210 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation Unit Sec. Twp. Rge. Is gas actually connected? When ? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-. MAMI V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Festing Method (pitot, back pr.) YI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 11 1993 is true and complete to the best of my knowledge and belief. Date Approved By_ ORIGINAL SIGNED BY Signature Production Rhonda Nelson Clerk MIKE WILLIAMS Title Title _ SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

AUG Name 1993

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.