

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR General American Oil Company of Texas ✓							
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FNL and 25' FEL Sec. 23 T-17S, R-29E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED			
10-15-74				10-22-74			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
12-1-74				3604 GR			
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD			
3425'				3419'			
22. IF MULTIPLE COMPL. HOW MANY*				23. INTERVALS DRILLED BY			
				ROTARY TOOLS 0-3425'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
2468' - 3185' Grayburg & San Andres				No			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED			
SWN-GR & Caliper				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		20		414' KB		12 1/4"	
4 1/2"		9.5 & 10.5		3425' KB		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2" EUE		3365'					
31. PERFORATION RECORD (Interval, size and number)							
2468'-2479'; 2684'-2692'; 2891'-2895' 2930'-2934'; 3044'-3048'; 3020'-3024' 3175'-3185'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				See Reverse Side			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-1-74		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12-4-74		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						80	
						GAS—MCF.	
						80	
						WATER—BBL.	
						100 BLW	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold to Phillips							
35. LIST OF ATTACHMENTS							
Logs & Deviation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

W. E. Walter

TITLE

Acting District Superintendent

DATE December 10, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

ATOL 11 122
CYRIL B. BARNETT
JOHN W. BARNETT