Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions AUG 0 6 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Marbob Energy Corporation 30-015-21368 Address Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit New Well Change in Transporter of: Dry Gas Burch BB Federal # 29 Oil Recompletion Condensate Effective 8/1/93 Caringhead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No. Lease Naure XXXXe, Federal ox Rox X Burch Keely Unit 67 <u> Grbg Jackson SR Q Grbg</u> Location 13<u>45</u> Feet From The N Line and 25 __ Feet From The _ Unit Letter ... 23 17S Range 29E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Navajo Refining Company P. O. Box 159, Artesia, NM 88210 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X GPM Gas Corporation 4001 Penbrook, Odessa, TX 79762 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When 7 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IY. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Post V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

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Sign	iture					

Date

Actual Prod. Test - MCF/D

l'esting Method (puot, back pr.)

Rhonda Ring Manis <u>Nelson</u> 1993

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Clerk

748-3303 Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

AUG 1 1 1993 Date Approved _

ORIGINAL SIGNED BY

MIKE WILLIAMS Title_ SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bbls. Condensale/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.