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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 28 1975

I. Operator
WINDFOHR OIL COMPANY ✓
Address
Box #198, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jackson "B"	Well No. 30	Pool Name, Including Formation Square Lake	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2747
Location Unit Letter N ; 660 Feet From The south Line and 1980 Feet From The west Line of Section 1 Township 17S Range 30R , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Nava jo Refining Co. Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 1	Twp. 17	Rge. 30
Is gas actually connected?		When 2-25-75 Several years.		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded 1-11-75	Date Compl. Ready to Prod. 2-26-75		Total Depth 3220'		P.B.T.D. 3214'			
Elevations (DF, RKB, RT, GR, etc.) 3717 KB	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2871'		Tubing Depth 2976'			
Perforations 2871-75, 2903-18, 3033-46 and 3163-75					Depth Casing Shoe 3220'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8"		DEPTH SET 512'		SACKS CEMENT 250			
7-7/8	4 1/2"		3220'		700 sx. - 3 stages			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-25-75	Date of Test 2-26-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 15 (load)	Gas - MCF 2-28-75

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L Gray
(Signature)

Consultant
(Title)

Feb. 27, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 28 1975**, 19

BY **W. A. Gussett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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KENNETH D. REYNOLDS - ARTESIA
LEBLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

January 17, 1975

RECEIVED

FEB 28 1975

Windfohr Oil Co.
Box 188
Loco Hills, N. M. 88255

O. C. C.
ARTESIA, OFFICE

Re: Jackson B #30

Gentlemen:

The following is a Deviation Survey of the above well:

500' - $\frac{1}{4}$
940' - $\frac{3}{4}$
1405' - $1\frac{1}{2}$
1900' - $1\frac{1}{4}$
2601' - 1
3100' - 1
3220' - 1

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 17th
day of January, 1975, by Kenneth D. Reynolds.

John M. Weston
Notary Public

My Commission Expires:

11-23-75