

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

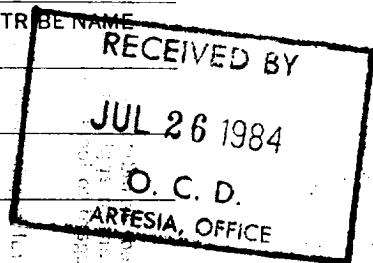
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Water Injector
well well
2. NAME OF OPERATOR
Burnett Oil Co., Inc.
3. ADDRESS OF OPERATOR
1500 InterFirst Tower, Ft. Worth, TX 76102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 2747
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jackson B
9. WELL NO.
30
10. FIELD OR WILDCAT NAME
Square Lake
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-17S-30E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3717' DF



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per approval of NMOCD, the following remedial work was performed to isolate the salt section from the surface:

6/7/84 Found top of cement @1504'
7/5/84 Ran 4 1/2" OD retrievable bridge plug, set at 1700' w/ 2 sks. sand on top. Tested okay to 1500 psi. Perforated 2 circulating holes @1450'. Cemented down 4 1/2" casing w/ 100 sx Class C, 2% CaCl, @ 3 BPM @ 500-700 psi. Full returns out 8-5/8" casing. Displaced cement to 1403'.
7/6/84 Ran radioactive tracer survey down 4 1/2" & 8-5/8" casing, found 8-5/8" csg. to be sound; all fluids going out bottom of 8-5/8" casing. Cemented down 8-5/8" casing with 85 sx Halliburton Lite 18# salt/sk., 60 sx Cl. C, 2% CaCl @ 3 BPM @ 500 psi. Left 8-5/8" casing full of cement.
7/9/84 Drilled out cement from 4 1/2". Pulled retrievable bridge plug.
7/10/84 Ran 4 1/2" tension packer on 93 jts. 2-3/8" EUE cmt lined tbg. and set @ 2840'. Packed off, resumed injection.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. McPhaul TITLE Prod. Supt. DATE 7/16/84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL JUL 24 1984

[Signature]