	1		
DISTRIBUTION	<b>—</b>		
ANTA FE /		CONSERVATION COMM ON	Form C-104
·	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
ILE		AND	
.s.g.s.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE		•	
TRANSPORTER GAS		R	ECEIVED
OPERATOR			MAR 4 1975
1. PRORATION OFFICE   Operator	_ <del>_</del>		Will 2 (3) 3
Armer Oil Company			<u> </u>
Address	ional Bank Bldg., Fort Wo	orth. Texas 76102	ARTESIA, OFFICE
Reason(s) for filing (Check proper		Other (Please explain)	
New Well X	. Change in Transporter of:	-	
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give nam	e		
and address of previous owner _	ID I FACE		
II. DESCRIPTION OF WELL AN	Well No.; Pool Name, Including		
Arco Federal	5 Square Lake G	bg-SA State, Fo	ederal or Fee Federal LC-029342(c
Location	560 Feet From The North	1980	West
Unit Letter;;	Feet From The	ine and reet r	
Line of Section 9	Township 17S Range	30E , <sub>NMPM</sub> ,	Eddy County
IL DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil 🔀 or Condensate 🗀	Address (Give address to which a	approved copy of this form is to be sent)
Navajo Refining Com	pany figure from from Casinghead Gas X or Dry Gas		pproved copy of this form is to be sent)
		P. O. Box 2197, Hous	
Continental Oil Com	pany	Is gas actually connected?	When 1-9-25
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. H 9 17S 30E	1	2/14/74
	with that from any other lease or pool	<del>i</del>	
V. COMPLETION DATA		New Well Workover Deeper	
Designate Type of Comple	ction - (X) Gas Well	X workover Deeper	Plug Back Same Nes V. Ditt. Nes V
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		3075' RKB	3060' RKB
12/11/74 Elevations (DF, RKB, RT, GR, etc.	12/27/74	Top Oil/Gas Pay	Tubing Depth
3699 GR 3709 RKB	Grayburg-San Andres	2672' RKB	3012' RKB
	RKB overall, Grayburg-San	Andres -	Depth Casing Shoe
	utron Log measurements		3074 RKB
Sidewaii No.	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" OD	510' RKB	100 sacks
7-7/8"	4-1/2" OD	3074' RKB	500 sacks
4"	2-3/8" OD	3012' RKB	None
		_1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load lepth or be for full 24 hours)	loil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
1/9/75	2/1/75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Pumping	20 psi	None
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
53 BF	50	1	135 (Est.)
-			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Feliati or test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		MAR 6	OIL CONSERVATION COMMISSION MAR 6 1975
Therefore consider the she and an am	nd regulations of the Oil Conservation	APPROVED MAR	, 19
Control bear complied	d with and that the information given		resset
above is true and complete to	the best of my knowledge and belief.	BY	<u> </u>

C. W Stumbeffer
(Signature)

(Title)

(Date)

Agent

2/26/75

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT II

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.