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LAND OFFICE		
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OPERATOR		
PRORATION OFFICE		
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Firm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL 945

				· · · -		
	OPERATOR I		CEIVED			
i.			APR 1 2 1976			
	Petro-Searc	h, Inc.V		J. C. C.		
	825 Petroleum Club Building, Denver, CO 80202					
	Reason(s) for filing (Check proper	box)	Other (Please explain)			
	New Well	Change in Transporter of:	_   *Change in C	wnership effective		
	Recompletion Change in Ownership		Gas April 1, 19	976 		
	If change of ownership give name and address of previous owner	Armer Oil Company Fort Worth, Texa	v. 2110 Continental	National Bank Bldg.		
Ħ.	DESCRIPTION OF WELL AN	D LEASE				
	Arco Federa	well No. Pool Name, Including al 6 Square Lake		eral or Fee Federal		
	Unit Letter B;	330 Feet From The North L	ine and 1980 Feet From	LC-029342(d) m The East		
	Line of Section 9	Township 17S Range	30E , nmpm,	Eddy County		
III.	Name of Authorized Transporter of (		Address (Give address to which appr	roved copy of this form is to be sent)		
	Navajo Refining Co	ompany-Pipe Line Div.	North Freeman Aven	ue, Artesia. NM 88210		
	Name of Authorized Transporter of C	or Dry Gas	North Freeman Avenue, Artesia, NM 882			
	Continental Oil Co	ompany	P.O. Box 2197, House			
į	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 9 17S 30E	Is gas actually connected? W	1/28/75		
ا ا <b>۷</b> .	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number:			
-	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Skce		
f		TUBING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				SACKS CEMENT		
-						
	TEST DATA AND REQUEST F		1 After recovery of total volume of load oil	and must be equal to or entree! top attion		
-	DIL WELL  Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	1		
İ			roducing months (1 to 2, pamp, gas in	110		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
-	GAS WELL					
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ı. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
_				07 <b>¢</b>		
C	ommission have been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	ton given !			
	GEORGE 13	Leid	1	compliance with RULE 1104,		
	(Signa Production Manag	iture)	well, this form must be accompar tests taken on the well in accom	If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	ητα April 5, 1976		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.			
	(Da	(0)	well name or number, or transporte	er, or other auch changes of condition.		