

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC029435 (b) *Copy to SF*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Keel "B"

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SA

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

6-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

430' FSL & 2250' FEL (Unit letter O)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3760.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & cmt prod csg, log, perf & X treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drld 7-7/8" hole to 3250' TD on 2/12/75. Ran Dual Laterolog, BHC Gray Density Neutron & Micro-lateral log. Ran 5 1/2" OD 14# H-40 csg w/GS & FC set @ 3249' & cmtd w/560 sx Cl C w/4% D-20, 1/4#/sk Celloflakes & 5#/sk Kolite, 12 1/2#/gal & 200 sx Cl C Neat, 14.8#/gal. Circ to surface. Circ 100 sx to pit. WOC 18 hrs. Press tested csg to 800# for 30 mins. Tested OK. Ran Correlation log & perf'd Vacuum SA formation 3164-66-68-70' w/1 JSPF (4 holes .42"), Grayburg (Metex) 2945-47-49-51' w/1 JS ea (4 holes .42"). Perf'd Grayburg (Loco Hills) 2889-91' w/4 holes .42". Set BP @ 3175' & pkr @ 3090'. Acidized perfs 3164-70' w/1500 gals 15% NE acid. MP 3500#, Min 3000#, SIP 1950#. Reset BP @ 3000' & pkr @ 2930'. Tested Metex zone, flowed 41 BW, no oil or gas in 15 hrs. 15 hr SICP 50#. Acidized Loco Hills perfs 2880-91' w/500 gals 15% HCL acid. MP 4000#, Min 3300#, ISIP 3000#. POH w/tbg & RBP. RIH w/2-7/8" tbg, SN & pkr. Set pkr @ 2830', installed wellhead on 2/28/75. In 24 hrs flwd 0 BO & 178 BW on 16/64" ck, FTP 125#. On 24 hr potential test dated 6/17/75 flwd Grayburg perfs 2889-3170' on 32/64" ck, 3 BO, 103 BW & 1 MCFG, FTP 50#..

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 6/18/75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side