

NEW MEXICO  
OIL CONSERVATION COMMISSION  
Drawer DD      Artesia, N. M.

DISTRICT OFFICE #2

May thru Aug. 1975

NO. 2095 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 6/26/75

PURPOSE ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-S)

Effective 6/1/75, an allowable of 3 barrels of oil per  
day is hereby assigned to the Atlantic Richfield Co.,  
J. L. Keel B #30-O, 6-17-31, Grayburg Jackson Pool.

June total, 90 bbls  
July "      , 93 "  
Aug. "      , 93 "

WAG:jw

Atlantic Richfield Co.

TNM

OIL CONSERVATION COMMISSION

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DISTRICT SUPERVISOR



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 26 1975

I. Operator  
Atlantic Richfield Company ✓  
Address  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Keel "B"	Well No. 30	Pool Name, Including Formation Grayburg Jackson QGSA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-02 9435b
Location Unit Letter O ; 430 Feet From The South Line and 2250 Feet From The East Line of Section 6 Township 17S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77000					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8	Twp. 17	Rge. 31	Is gas actually connected? Yes	When 3/5/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/4/75	Date Compl. Ready to Prod. 2/28/75		Total Depth 3250'		P.B.T.D. 3202'			
Elevations (DF, RKB, RT, GR, etc.) 3760.4' GR	Name of Producing Formation On Grayburg SA		Top Oil/Gas Pay 2889'		Tubing Depth 2827'			
Perforations 2889-91', 2945-51', 3164-70'					Depth Casing Shoe 3249'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" OD		506'		375			
7-7/8"	5-1/2" OD		3249'		760			
	2-7/8" OD		2827'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/11/75	Date of Test 6/17/75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure Pkr	Choke Size 32/64"
Actual Prod. During Test 106 bbls	Oil-Bbls. 3	Water-Bbls. 103	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant I

(Title)

6/18/75

(Date)

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply