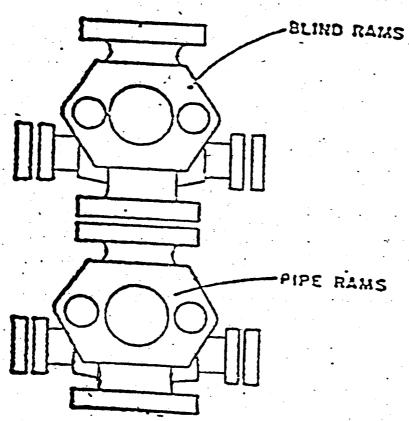
UNITED STATES

5. LEASE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-029435(b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME		
	8. FARM OR LEASE NAME JUL 13		
1. oil gas other	J. L. Keel "B"		
	9. WELL NO. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
2. NAME OF OPERATOR ARCO Oil & Gas Company Division of Atlantic Richfield Co.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR			
P. O. Box 1710, Hobbs, New Mexico 88240	Grayburg Jackson QGSA 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	6-17S-31E		
AT SURFACE: 430' FSL & 2250' FEL Unit "O"	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: as above AT TOTAL DEPTH:	Eddy N M		
as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-015-21460		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3760.4' GR		
TEST WATER SHUT-OFF	विद्याराग्रही		
FRACTURE TREAT	STORY WEST		
SHOOT OR ACIDIZE			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE	change on Foun 9-330.)		
CHANGE ZONES	OIL & GAS		
THE GLOS DACKSOIL MACK	EOLOGICAL SURVEY /E11, MEW MEXICO		
(other) only	ALL, MENTING		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface leastings and		
	•		
Propose to P&A the Grayburg Jackson, recomplete manner:	in Fren Seven Rivers in the following		
1. Rig up, install BOP, POH w/comp assy.			
2. RIH w/pkr, set pkr @ 2850' & establish pump	wata		
3. POH w/pkr, set cmt retr @ 2850'. Squeeze cm	t porta 2000 21701 / az a		
2% CaCl ₂ w/amt determined from pump rate.	Le peris 2009-31/0 w/ CI C cmt cont'g		
NOTE: Recompletion to Seven Rivers reported	separately on Form 9-331.c		
1	orparately on form y-331-G.		
Blowout Preventer Program Attached.	,,		
* Leave cement plug within 5 ½	casing for 2222 7 2 cm		
n o coe apart	1 2 m 2 m 2 m 1 8 36		
Subsurface Safety Valve: Manu. and Type	Sat @		
18. I hereby certify that the foregoing is true and correct			
SIGNED Somuel Schwidt TITLE Dist. Drlg. SI	upt_ DATE 6/30/81		
APPROVED AS AMENDE Opace for Federal or State office	Ce use)		
APPROVED BY CHESTER TILE	DATE		
CONDITIONS OF APPROVAL IF ANY: 9 1981			
JAMES A. GILLHAM			
DISTRICT SUPERVISOR *See Instructions on Reverse Si	ide		



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease 'Nam	re J. 1	. Keel "B"	
8-22 3:-	30		

Location 430' FSL & 2250' FEL Unit "O"

Sec 6-17S-31E, Eddy Co. N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.