Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

F y, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT_III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

I.	•	TO TRA	ANSPO	ORT OIL	AND NA	TURAL G	AS		o : o	
Operator							Well A	PI No.	ARTESIA, OFFICE	
Harcorn Oil	Co.						30=(15-2146	0	
Address D. O. Dorr 00	70 114 -	L	m	2020				-		
P. O. Box 28 Reason(s) for Filing (Check proper box)	79, V1C	uoria,	Texa	s 7970	2 Out	ner (Please expl	ain)			
New Well		Change in	Transpor	rter of:		•	,			
Recompletion	Oil		Dry Gas	6 🗆		ge of Ope ective Oc				
Change in Operator XX	Casinghea	d Gas	Conden	sate 🗌	1111		coper 1,	1909		
f change of operator give name HO.	ndo Oil	& Gas	Comp	any. P	. 0. Box	2208 .	Roswell	New May	ico 88202	
							11×111×111 9		TOO OU&V&	
. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Include					ing Formation Kind			of Lease No.		
J. L. Keel "	3"					ckson/7 RV QGSA State,			LC029435 B	
Location		· · · · · · · · · · · · · · · · · · ·	1	<u> </u>	201120117	THE SUDO		ELAI	11111129#35 P	
Unit Letter0	_ :43	00	_ Feel Fro	om The	South Lin	e and2	250 Fee	t From The	East Line	
Section 6 Towns	170									
Section Townsh	ip 17S		Range	31E	, N	MPM,	Edd	У	County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	II. ANI	n Natti	DAT CAS					
Name of Authorized Transporter of Oil	(XX)	or Conde				ve address to w	hich approved i	copy of this form	n is to be sent)	
Texas-New Mex	ico Pin	eline	Compa	nv	ì					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Gi	B ox 2528 ve address to w	hich approved	new Mexicopy of this form	n is to be sent)	
Continental (1 Unit					P. O. Box 460, Hobbs, 1			o 88240	
give location of tanks.	I C I	Sec.	Twp.	Rge.	Is gas actual!	ly connected?	When	?		
f this production is commingled with tha		·		e commine	ing order num	her				
V. COMPLETION DATA			,, g. ·		ang older nam					
Designate Type of Completion	(V)	Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded		l Post A	_		Track Day	.l	<u></u>			
mae spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.	0-0-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Table Dark	osted ID-3	
, , , , , , , , , , , , , , , , , , , ,								Tubing Depth	Chg Oper 10-27-89	
Perforations								Depth Casing	10-21-37 Shoe	
						· ,,,				
TUBING, CASING AND								Γ'		
HOLE SIZE	UA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT	
			···		 	····				
U TECTION DATE AND DECIN	1000 000									
V. TEST DATA AND REQUE OIL WELL (Test must be after										
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		oj ioaa i	ou and musi	Producing N	r exceed lop all lethod (Flow, p	owable for this	depth or be for	full 24 hours.)	
					l round in	101100 (1 1011, p	wiip, gas iyi, t	14.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
A LID I D I T I	Prod. During Test Oil - Bbls.				Water - Bbls.					
Actual Prod. During Test								Gas- MCF		
GAS WELL								l		
Actual Prod. Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbls Conde	ensate/MMCF		Gravity of Co	Adamenta.	
					Dois. Condensate/MIMICP			Gravity of Co	noen kate	
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				
					J					
VI. OPERATOR CERTIFI				VCE			NOCOV	ATIONE	NUCION	
I hereby certify that the rules and reg Division have been complied with an	ulations of the	e Oil Consi	ervation	•		OIL OO	NOEHV	4 HON L	NOISIVI	
is true and complete to the best of m			TEH BOUVE			e Approvi	CT	2 7 1080	1	
wex h- 1	•				Dat	e Approvi	ea <u> </u>	~ • •••••		
Wy Vall	uu				D					
Signature W.S. GRA	HAM	,	Agen	1	By_	• ,	RIGINAL S	IGNED BY	·	
ritined lawing	,		Title	-	Title	Mi Lo e	KE WILLA	MS		
Date Oct 5, 1989	نـــــــــــــــــــــــــــــــــــــ	505) (77 3	326 D		·st	HERVISO!	R. DISTRIC	+ 13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.