Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico
En. ____, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JAN 10'90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

	T	O TRAI	NSPO	RT OIL	AND NA	TURAL GA	<u>s</u>	P1 1:2			
Socorro Petrole			Weil A	30-015- 21-460							
P.O. Box 38, Lo			8825	 55							
eason(s) for Filing (Check proper box)	,CO 11111	LO, INIT			Ou	ier (l'lease expla	in)				
lew Well	Oil	Change in '	Transport Dry Gas	()	~~			·			
ecompletion U	nge in Op Tective Ja	anuary 1	, 1990								
d address of previous operator Harco	orn Oil	Compar	ny, P	.0. Box	2879,	Victoria	, TX 779	901			
. DESCRIPTION OF WELL A	AND LEA	SE									
J.L. Keel "B" Well No. Pool Name, Includin Grayburg Ja						7 RV QGSI	Kind o	Lease Lease No. LC029435B			
Unit Letter	:4	30	Feet Fro	on The <u>S</u>	suth 11	ne and 225	50 Fee	t From The _	East	Lipe	
Section Grownship 17S Range 31E					, NMPM, Eddy			Y County			
II. DESIGNATION OF TRANS		R OF OI) NATUI		ive auktress to wi	hick annual	anu of this G			
Texas-New Mexico Pipeli	1 / //		(1	Box 2528				u)	
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas []						Addiess (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240					
Continental Oil Company well produces oil or liquids, Unit Sec. Twp. Rge.					1	BOX 460,	Hobbs, When		10		
ive location of tanks.	C	8	17s	31E	Yes	•	Wilea	1			
f this production is commingled with that f V. COMPLETION DATA	from any oth	er lease or	pool, giv	e conuning!	ing order nu	nber:					
V. COMPLETION DATA		Oil Well		jas Well	New Wel	l Workover	Deepen	Plug Dack	Same Res'v	Dill Res'v	
Designate Type of Completion	, 	_i	j		İ	Ì	1 Deepen 1	1 10g Dack	Same Kes v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Ulb Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD			<u> </u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								Le	2-9-96		
					•			the ma			
V. TEST DATA AND REQUEST FOR ALLOWABLE									1	· · · · · · · · · · · · · · · · · · ·	
				•	the equal to	or exceed top all	laumble for thi	e denth or he	Car Gull 24 have	1	
Date First New Oil Run To Tank	il Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, punp, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					J			.1	·· ·· ·· ··	•	
Actual Prod. Test - MCF/D	Length of	Test	 		Bbls. Con	lentale/MMCI!		Gravity of	Condensalo		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shui in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE O	F COM	PI TAN	VCF.	-\r						
I hereby certify that the rules and regu Division have been complied with and	lations of the	e Oil Conso	rvation			OIL CO				NC	
is true and complete to the best of my				-	∥ n∘	ite Approv	ed	FEB -	9 1980		
Ben D ?	Don	elet	0							· · · · · · · ·	
Signature Could	<u> </u>	· · · · · · · · · · · · · · · · · · ·			Ву		IGINAL SI				
Pen D. Gould Manager Printed Name Title					MIKE WILMAMS Title SUPERVISOR, DISTRICT IT						
1/8/90 505/677-2360						Title Sor Envisor, District					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells