

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION
FORM APPROVED

(See other instructions on reverse side)

lower DD

LEASE NO. 88210

LEASE DESIGNATION AND SERIAL NO.

LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other Convert to WIW

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FSL & 2250' FEL, Unit O

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #30

9. API WELL NO.
30-015-21460

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUDDED
2/4/75

16. DATE T.D. REACHED
6/7/95

17. DATE COMPL. (Ready to prod.)
6/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3760' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3684'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection Intervals Grayburg - San Andres Perfs 2813'-3244' & Open hole 3250'-3677'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/GR/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24	506'	12 1/4"	375 sxs	None
5 1/2" J-55	14	3249'	7 7/8"	760 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2766.49'	2766.49'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2813'-3244' (36-.40" holes)
3250'-3684' 4 3/4" Open hole

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1822'-2045'	Squeezed w/200 sxs Cmt.
2813'-3684'	Acid blocked w/4000 gals acid + 1250# rock salt.
1822'-2045'	Squeezed w/100 sxs Cmt.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) SI WIW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.		OIL GRAVITY-API (CORR.) •

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 7/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.