

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1980' FNL and 660' FWL Sec 9 - T-17S - R-30E

APR 17 1975

O. G. C.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC - 060524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9 - T-17S - R-30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

11. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3679 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud well at 5:00 P.M. 3-20-75.

2. Ran 8-5/8" OD 20# and 23# casing and set at 510' KB as follows:

- Volume of cement equalled 132 cubic feet (100 sacks).
- Brand of cement was Southwestern Class "C" with 2% CaCl.
- Approximate temperature of cement slurry was 70° F.
- Formation temperature was 66° F.
- After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
- Drilled out cement after standing 12 hours.

3. Ran 4-1/2" OD 9.5# casing to 3050' KB and cemented with 650 sacks cement.

4. We perforated as follows: Loco Hills: 2639'-2646' (14 H); Metex: 2699'-2701' (4 H), 2736'-2740' (12 H); Premier: 2796'-2798' (4 H), 2840'-2843' (6 H), 2830'-2834' (8 H); Lovington: 2964'-2970' (20 H).

5. Fraced from 2964'-2970' with 15,000# sand and 15,000 gallons water.
Fraced from 2796'-2843' with 30,000# sand and 30,000 gallons water.
Fraced from 2699'-2740' with 20,000# sand and 20,000 gallons water.
Fraced from 2639'-2646' with 20,000# sand and 20,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Crow

TITLE District Superintendent

DATE April 14, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
APR 16 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side

