

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR
P. O. Box 416 Loco Hills, New Mexico , 88208
O. C. C.
RESA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980 FNL and 660' FNL** **Sec. 9- T-17S - R-30E**
At top prod. interval reported below
At total depth

14. PERMIT NO.	DATE ISSUED

15. DATE SPUDDED 3-20-75	16. DATE T.D. REACHED 3-25-75	17. DATE COMPL. (<i>Ready to prod.</i>) 4-3-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3679 GR	19. ELEV. CASINGHEAD 3677
20. TOTAL DEPTH, MD & TVD 3050'	21. PLUG, BACK T.D., MD & TVD 3044'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 0 - 3050'	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2639'-2970' Graybury & San Andres				25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN. GR and Caliper				27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 & 23#	510' KB	12-1/4"	100 sacks	NONE
4-1/2"	9.5#	3050' KB	7-7/8"	650 sacks	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	2975'	

31. PERFORATION RECORD (<i>Interval, size and number</i>) 2639'-2646' (14 H); 2699'-2701' (4 H); 2736'-2740' (12 H); 2796'-2798' (4 H); 2840'-2843' (6 H); 2830'-2834' (8 H); 2964'-2970' (20 H);	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> <tr> <td align="center" colspan="2">See Reverse Side</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			See Reverse Side					
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See Reverse Side											

33.*		PRODUCTION						
DATE FIRST PRODUCTION 4-5-75		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>) Pumping				WELL STATUS (<i>Producing or shut-in</i>) Producing		
DATE OF TEST 4-7-75		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 27	GAS—MCF. VSV	WATER—BBL. 16 BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 27	GAS—MCF. VSV	WATER—BBL. 16 BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented	

35. LIST OF ATTACHMENTS

Logs and Deviation

APR 16 1975

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ray Crow* TITLE District Engineer DATE April 14, 1975

***(See Instructions and Spaces for Additional Data on Reverse Side)**

