

DISTRIBUTION	
ARTESIA	
FILE	
U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 6 1975

I. OPERATOR	
General American Oil Company of Texas	
Address P. O. Box 128, Loco Hills, New Mexico 88555 ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Other (Please explain)
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Gas Connection

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parke "G"	1	Square Lake (Grayburg & San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. 060524
Location Unit Letter E	1980	North	660	Feet From The West
Line of Section 9	17-S	30-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas				
Name of Authorized Transporter of Gas Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas				
If well produces oil or liquids, give location of tanks. E	9	17-S	30-E	Yes	When 7-30-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (A)	Ready to Flow	Total Depth	P.B.T.D.
Date Spudded	Time to Flow	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, Gr., etc.)	Time to Flow	Total Oil Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for test depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tested Pressure	Casing Pressure
Actual Prod. During Test	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Grav. of Cond.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Casing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow	(Signature)
District Superintendent	(Title)
August 5, 1975	(Date)

OIL CONSERVATION COMMISSION AUG 6 1975	
APPROVED	19
BY	W. A. Gressett
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

PHILLIPS PETROLEUM COMPANY

STATION NO. 14548

DATE 7-30-75

FORM 270-12-54

PHILLIPS PETROLEUM COMPANY
CONTENT AND METER REPORT



TO: General American STA. NO. 14548
FROM: Perkins & Lee
LEASE: Perkins & Lee SYSTEM: See
DESIGN: 7-31-75 GAS TO: Lot
DATE OF TEST: 7-31-75 EFFECTIVE DATE: 7-30-75

CONTENT		METER DATA		CALIBRATION				
TYPE TEST	TYPE CHART	TYPE CHART	TYPE CHART	FOUND				
COM. PRESS. IN	SQUARE ROD	SQUARE ROD	SQUARE ROD					
METER FINISH	147.8	ROTATION IN DAYS	8	U-TUBE	DIFF.	U-TUBE	DIFF.	
METER START	00.00	RANGE	50	U-	0.0	U-	18.18	
GAS TEMP.	74	STATIC RANGE	50	U-		D-		
MEAS. PRESS.	134.50	ABS. PR. FLS	14.650	U-	2.2	U-	32.32	
MEAS. PRESS.	146.50	FLOW TEMP. FLS	60	D-		D-		
NET WEIGHT	74.0	AV. DIFF.	0.10.0	REF. NUM. FR	J-	8.8	U-	30.50
NET WEIGHT	14.80	AV. STATIC	7.2	EXPANSION Y	D-		D-	
METER TUBE AND ORIFICE SIZE		METER TUBE AND ORIFICE SIZE		D-W.	STATIC	D-W.	STATIC	
4.026 x 1.250		4.026 x 1.250		D-W.	0.0	D-W.		
TYPE CONNECTION		TYPE CONNECTION						
FLG. <input checked="" type="checkbox"/> PRE <input type="checkbox"/>		FLG. <input checked="" type="checkbox"/> PRE <input type="checkbox"/>						
IF REMOVED		IF REMOVED						
X		X		13.13				
TEMP.		TEMP.						
CHECK SQUARE IF OK		CHECK SQUARE IF OK		METER LEFT CORRECTLY CALIBRATED CHECK SQUARE IF OK				
PRESS. 14.8		PRESS. 14.8		ATMOS. 72°				
TESTER		TESTER		SPEC. GRAV. 9.10				
WITNESSED		WITNESSED		ORIF. CON.				
Remarks - First settlement and turn-in test		Remarks - First settlement and turn-in test		L-10 CON.				
Cross 76 cc @ 147°		Cross 76 cc @ 147°		NT. CON.				
				ORIFICE INSPECTION				