Form C-104 Revised 10-1-78 STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA / U JUN 24 1983 FILE U. S.U. S. REQUEST FOR ALLOWABLE LAND OFFICE O. C. D. OIL AND TRANSPORTER ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Phillips Oil Company Address O. Box 128 Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Cas Recompletion Parke G Casinghead Gas Change in Ownership 88255 If change of ownership give name General American Oil Co. of Texas P.O. Box 128 Loco Hills, N.M. II. DESCRIPTION OF WELL AND LEASE Lease No. F.
Well No. | Pool Name, Including Formation Grayburg-Kind of Lease State, Federal or Fee Federal LC-060524 1 Square Lake San Andres Parke-G Fed Feel From The North Line and 660 1980 County Range 30-East Eddy 17-South T. wnship II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Cil X P.O. Drawer 175 Artesia. New Mexico 88210
Address (Give address to which approved copy of this form is to be sent Navajo Crude Oil Purchasing Company
Name of Authorized Transporter of Casinghed Gas [X] er Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas octually connected? Rge. Twp. If well produces oil or liquids, give location of tanks. July 30, 1975 17S · 30E Yes Q If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v COMPLETION DATA Plug Back New Well Workover Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Flevations (DF. RKB, RT. CR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dote of Test Choke Size Cosing Plessure Tubing Pressure I ength of Test Gas - MCF Water - Bbls. Oil-Bble. Actual Pred. During Test GAS WELL Cravity of Condenda Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Piesewe (Shut-in) Testing Method (puot, back pr.) OIL CONSERVATION DIVISION . T. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Criginal Signed 5/ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslio A. Ciements BY__ Supervisor District It TITLE_ This form is to be filed in compliance with nULE 1104, N. Hawkins (Signoture) If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Field Superintendent

oul /1, 1983

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl