

N. M. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN THE
(Other side)
DATE*

Copy to AS
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to install a reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRILLING

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FSL x 2310' FEL Sec. 30 (Unit O, SW 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, CR, etc.)

3637 GL

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-15-75, 5 1/2" OD 15-17.5" K-55, N-80 & J-55 Casing was set @ 10982' (TD) w/ 2220' 5x Cement & Additives in 2- Stages. (DU Tool @ 8940) 1st Stage 975 Sx. 2nd Stage 1245 Sx. Tested Casing w/ 2000 PSI for 30 minutes. Test OK. (rcmr) (5230) After WOC approx 72 hours perforated intervals 8812-30 w/ 25 PF. Acidized w/ 750 gal 7 1/2%. Perf: 9220-26, 38-40, 9295, 9384-89 w/ 25 PF. Acid w/ 6000 gal 15%. Evaluated 9220-9389. Rec lock. Last 9 Hrs. Surab OBO + 170 BW NO OOG. *Propose to set @ 1130 @ 9170 and Cap w/ 35' Cement. Run pump eqpt and evaluate perf 8812-30 prior to any acid completion attempt.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Beekman

TITLE

ADMINISTRATIVE ASSISTANT

DATE

AUG 4 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AUG 5 - 1975
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side