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THE NEW MEXICO OIL CONSERVATION COMMIS' Y

Form C-104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	ALITHOPIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	AS DEDELYED
U.S.G.S.	AUTHORIZATION TO TRAN	TO UK I OIL AND NATUKAL G	AS RECEIVED
OIL 1			
TRANSPORTER GAS			OCT 7 1975
OPERATOR /			
PRORATION OFFICE			—— C. C. C.
AMOCO PRODUCTION	I COMPANY V		ARTESIA, OFFICE
BOX 367, ANDREV	WS, TEXAS 79714		
Reason(s) for filing (Check proper b		Other (Please explain)	BUI Tooling Allow
New Well	Change in Transporter of:	KEQUEST 1000	Bbl Testing allow.
Recompletion	Oil Dry Gas Casinghead Gas Condens	75 (
Change in Ownership	Casinghead Gas Condens	Sate []	
If change of ownership give name and address of previous owner	2		
DESCRIPTION OF WELL AN	D LEASE		No.
Lease Name	Well No. Pool Name Including For		
EMPIRE SOUTH DEEP	UNIT 7 SOUTH EMPIRE-	WOLF CAMP BAT	or Fee FED IC-D6240
Location	CA' SOUTH	e and 2310 Feet From	The EAST
Unit Letter;;	60 Feet From The SOUTH Line	e and <u>2310</u> Feet From	The
Line of Section 30	Township 17-5 Range	29-E , NMPM, ET	County
Eine of Section.			
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	S Address (Give address to which appro	med conv of this form is to be sent)
Name of Authorized Transporter of	Oli or Condensate	Address (Give address to which appro	TO NO PERIO
NAVAJO CRUDE DICH	Casinchead Gas Or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of	Casingheda Gas or Diy Gas	, Address (See See See See See See See See See Se	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	0 30 17-5 29E	!	
·	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Restv. Diff. Rest
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (D1, 10th), 101, On, the	WOLFCAMP		
Perforations 7363-73 da	Por foy Conected		Depth Casing Shoe
-8612 6830 V	w/ 2J8P F		
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMEAN
TEST DATA AND REQUEST	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top all
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas i	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Tolder December 1	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Front Dorling 1			
GAS WELL		T-01-01-01-01-01-01-01-01-01-01-01-01-01-	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Sincere of Contaminate
The state of factors back and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I mound Lineana (State-In)		
	MANOR	OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPL	IANUE	OCT 71	1975
Ty transfer constitutation at a straining	and regulations of the Oil Conservation	APPROVED 7/	, 19
o	ied with and that the information gives		rossett
above is true and complete t	o the best of my knowledge and belief.	SUPERVISOR, DIS	
A12 412	\wedge \wedge	TITLE	
OJ 3. NMOCC-DRT)	// ///	This form is to be filed in	n compliance with RULE 1104.
1- SUSP /	tout Wakum	and the second for old	owable for a newly drilled or deepe
I-RRY	(Nanofire)	well, this form must be accom-	panied by a tabulation of the device cordance with RULE 111.
'	DMINISTRATIVE ASSISTANT	All sections of this form t	must be filled out completely for all

(Date)

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.