

UNITED STATES M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)DATE
in reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY.

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FSL x 2310' FEL Sec. 30 (Unit O, SW 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3637 GL

7. UNIT AGREEMENT NAME

EMPIRE SOUTH DEEP UNIT

8. FARM OR LEASE NAME

"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

SOUTH EMPIRE-WILDCAT CAMP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-17-29 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Subsequent to report dated 8-4-75, a CIBP was set @ 9170' and capped w/ 35' cement -

Perforated interval 8812'-30' w/ 2 SPF. Acc. w/ 750 gal 7 1/2% MCA
Evaluated. Last test. Pump 0 BO + 40 BW 72 Hours. Dry.Per telephone authority, Mr Knapp to R Yorkum 8-25-75.
Propose to abandon perfs 8812-30 by setting a CIBP @ 8730 (a
model D Packer is set @ 8740') and cap w/ 35' cement. (PBD 8695')Perforate upper Wolfcamp interval 7863'-73' w/ 21 SPF & acidize
w/ 6000 gal 15% and evaluate.

PT Pump 169 BO, 53 BW, 241 MCF/G 24 Hr. GOR 1426

RECEIVED

OCT 15 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy R. Yorkum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

10-13-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 16 1975

K. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

0-4 USGS-AM
1-DIV
1-SUP
1-RRY
20 PARTNERS