NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

91.5

Revised 1-1-65

		EMPIRE South Deep UNIT		BOX 367, ANDREWS, TEXA	Amoco Production Company
		7	WELL U	S 79	iny
į		0	c .	71.2	
	20.	(W	S LOC		o G
	20-30 DAY	17	LOCATION		HINGS1009
	DA		æ æ		
	AFTER	29 10-29-75 P	DATEOF		EMPIRE
	70 70	<u>5</u>	STATUS	TYPE OF	70/M
	6	1	CHOKE	TYPE OF	WOLFCAMP
	MPL A	(TBG.	Sche	P
•.	COMPLETION	69	DAILY	Scheduled	S
		24	DENGTH OF TEST HOURS	-	County
		C4	WATER BBLS.	Сотр	אמעש
	NO NO DES	J	GRAV.	Completion 🔀	10
	NOV 7 1975	17	PROD. DURING R GRAV. OIL BBLS.		
	0 E V E D	75T M	GAS M,C,F,	Special	
		75TM TSTM	GAS - OIL RATIO CU.FT/BBI	ia	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in Heu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

OFI-MARCE, ART 1-211

> ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

OMINISTRATIVE ASSISTANT

1-6-75 (Date)