

GAS-OIL RATIO TESTS

Operator		Pool		County		Eddy									
Amoco Production Company		Empire Wolfcamp, South													
Address		P. O. Box 68, Hobbs, NM 88240		Type of Test - (X)		Scheduled <input checked="" type="checkbox"/>									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST									
		U		S T R		CHOKE SIZE									
						TEG. PRESS.									
						DAILY ALLOWABLE									
						LENGTH OF TEST HOURS									
						WATER BOLLS.									
						GRAV. OIL BOLLS.									
						GAS M.C.F.									
						GAS - OIL RATIO CU. FT./BBL.									
ESDU S. Empire Loc 4	4	G	32	17	29	3-20-81	---	---	66	24	0	42.0	14	115	8000
ESDU "	7	O	30	17	29	PLUGGED-AND-ABANDONED	---	---							
ESDU "	11	F	32	17	29	3-18-81	---	---	38	24	8	42.1	17	118	7000

RECEIVED

APR 10 1981

O. C. D.
ARTESA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific Gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

McIntyre
(Signature)

Admitted Analyst

4-9-81