

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 2 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 537	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.
ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator David C. Collier		8. Farm or Lease Name Collier State
3. Address of Operator P. O. Box 798, Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3534 G. L.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudding operations commenced May 28, 1975. Drilling depth is currently 2,700 feet.

350 feet 8 5/8", 28# Surface pipe was placed in hole, however, not cemented--no water encountered to date.

If commercial quantity of oil is encountered, we propose to remove 8 5/8" surface casing and run new 4 1/2 inch casing for oil string.

In case of dry hole, proper plugging and abandoning procedures as specified by the Commission will be followed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Williams TITLE Agent DATE September 2, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 3 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement surface cas. or
Circulate Cement behind 4 1/2" Cas.

Notify N.M.O.C.C. in sufficient
time to witness cementing

at 8 5/8" or 4 1/2" casing