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OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

RECEIVED

DEC 4 1975

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-537

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Collier State

2. Name of Operator
David C. Collier

9. Well No.
1

3. Address of Operator
Box 798, Artesia, NM 88210

10. Field and Pool, or Wildcat
Grayburg Jackson

4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
Eddy

THE **East** LINE OF SEC. **33** TWP. **17S** RGE. **29E** NMPM

15. Date Spudded **May 28, 1975** 16. Date T.D. Reached **Oct 27, 1975** 17. Date Compl. (Ready to Prod.) **Nov. 2, 1975** 18. Elevations (DF, RKB, RT, GR, etc.) **3534** 19. Elev. Casinghead **0 - 2850**

20. Total Depth **2850** 21. Plug Back T.D. **2825** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0 - 2850**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2680 - 2825 Premier

25. Was Directional Survey Made
CT

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350	10"	None	None
4 1/2"	10.79#	2680	8"	75	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2790	

31. Perforation Record (Interval, size and number)
Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2680-2825	Sand Frac
	250 sks 20/40 sand
	50 sks 10/20
	30,00 als gelled water

33. PRODUCTION

Date First Production **Nov. 3, 1975** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Nov. 6, 1975	24 Hrs.			36	-0-	44	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						36°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Bill Jones

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gerald Wilson TITLE Agent DATE Nov. 20, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy_____750	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____350	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____750	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____2003	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____2435	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____2835	T. Simpson_____	T. Gallup_____	T. Ignacio Qtzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinbry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Granite_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Delaware Sand_____	T. Entrada_____	T. _____
T. Abo_____	T. Bone Springs_____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn. _____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn. "A"_____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	290	260	Red Bed				
290	350	60	Red Bed				
350	500	150	Salt				
500	750	250	Salt				
750	900	150	Anhydrite				
900	1000	100	Anhydrite				
1000	1410	310	Anhydrite & Shale-red				
1410	1500	90	Anhydrite				
1500	1790	290	Anhydrite & Shale-Red				
1790	1865	75	Anhydrite & Shale				
1865	1936	71	Anhydrite				
1936	1990	54	Anhyd. & Dolo. Shale				
1990	2130	130	Anhyd. - Shale- sand				
2130	2145	15	Dolo. Anhyd. Sand				
2145	2155	10	Dolo. Anhyd. gry sand				
2155	2255	100	Dolo. Anhyd, sand				
2255	2378	123	Anhyd. - Sand				
2378	2475	97	Dolo.				
2475	2515	35	Dolo. & Anhyd.				
2515	2536	21	Dolo. - Sand				
2536	2556	20	Dolo. - Anhyd.				
2556	2627	71	Dolomite				
2627	2850	223	Show oil 2680- 2825				
			Plugged back to 2825				