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## NEW MEXICO OIL CONSERVATION COFTISION

Form C-104

	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR	_		RECEIVED
ı.	PRORATION OFFICE			RECEIVE
	Collier Energy Inc.			JUN 24 1980
	Address 700 A			
	P.O. Box 798 Art  Reason(s) for filing (Check proper box	esia, NM 88210	Other (Please explain)	O C D
	New Well	Change in Transporter of:		ARTESIA, OFFICE
	Recompletion (Y)	OII Dry Ga	<b>⊼</b> 1	
	Change in Ownership X			
	If change of ownership give name and address of previous owner	Collier & Collier P.O. I	Box 798 Artesia, NM 8	88210
		* 5.465		•
IJ.	DESCRIPTION OF WELL AND	Well No.   Poor Name, mercand .		
	Collier State	1 Grayburg Jack	kson State, Feder	ral or Fee State E-537
	Location 0	South Feet From TheLin	ne andFeet From	East East
	Unit Letter;;		205	P.15-
	Line of Section To	wnship 175 Range 4	, NMPM,	Eddy County
711	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	
111.	Name of Authorized Transporter of Oil	or Condensate	Variess   Other services to misse app.	roved copy of this form is to be sent)
	Navajo Crude Oil P	Purchasing Co.	North Freeman Ave.  Address (Give address to which appr	Artesia NM 88210 roved copy of this form is to be sent)
	Name of Admontant Franchistory			No.
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1	/hen
	give location of tanks.	1 0 1 33 1 17 1 29	give commingling order number:	
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
	Designate Type of Completi	on - (X)   Gas Well	New well workers	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, R.I.B, RT, GR, etc.)	Mame of biograms i committee		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	il and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Oll, WELL Date First New Oil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas	lifs, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			Gas-MCF
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gua-mor
	GAS WELL		The Control of the Co	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
			au courer	ATION COMMISSION
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	. 1 11
	I hereby certify that the rules and regulations to the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Mike Williams	
	above is true and complete to the		TITLE OIL AND GAS INSPECTOR	
	Lora Sifuentes		The form is to be filed in compliance with RULE 1104.	
	Morio Signeron		If this is a request for allowable for a newly drilled or deepene	
	(Signature) Agent			
	(Title)		II alia am mani and tecomolettu	must be filled out completely for allow
	July 1	1, 1980	Fill out only Sections I.	II. III. and VI for changes of owner orter, or other such change of condition
	(Date)		1	ust be filed for each pool in multip

(Date)

Separate Forms C-104 must be filed for each pool in multiple completed wells.