Form 9-331 C

# J. C. C. COPY

SUBMIT IN TRIE

(May 1963)	N. M.W.	N. NUMITED STATESOPY (Other instructions of reverse side)				30-015-	21610	
	DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOGICAL SURVEY			``	NH-0467934			
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG B	ACK_	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK					K 🗆	7. UNIT AGREEMENT NAME		
	AS OTHER		SINGLE ZONE	MULTIP ZONE	LE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Arnold "D"		
General Ama	rican Oil Comp	any of Texa	<b>8</b> 12			9. WELL NO.		
3. ADDRESS OF OPERATOR						10. FIELD AND POOL. OR WILDCAT		
P. O. Box 4	16 Loco Hills	New Mexic	o 88255	nents *)		X		
P. O. Box 416 Loco Hills. New Mexico 88255  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Grayburg-Jackson 11, SEC., T., E., M., OR BLK.		
6601	FML and 990' I	WL Sec. 27	, T-17S, R-3	0E		AND SURVEY OR A		
At proposed prod. zon	ne							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						27-17S-30E		
						12. COUNTY OR PARISE	13. STATE	
1-1/2 miles	east of Loco	Hills. New	Mexico			Eddy	N. M.	
15. DISTANCE FROM PROPORTION TO NEARES	osed*	16. NO. OF ACRES IN LEASE 17			7. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE	LINE, FT.	6601	600			40		
(Also to nearest dr) 18. DISTANCE FROM PROD			19. PROPOSED DEPTH 2		20. кота	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, I	RILLING, COMPLETED,	990'	3275'			Rotary		
21. ELEVATIONS (Show wh		330	3375		<u> </u>	22. APPROX. DATE W	ORK WILL START*	
	Euler D1, 141, G11, G00,					8/1/75		
3636 G.L.						1 0/2/13		
23.		PROPOSED CASI	NG AND CEMENTI	NG PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT SETTING	SETTING DEPTH		QUANTITY OF CEMENT		
	8-5/8"	23#	51	510*		100 Sacks		
	4-1/2"	9.5	327	3275'		350 Sacks		
		I	İ		I			
We needed	to drill this	well to 327	15' to test t	he Pres	ier Sa	nd. If the Pr	enier	
ME DIOPORE	CA MTTTT MITTO							

Sand is not commercial we will plug back to the Seven Rivers Sone.

Producing zone will be acidized or Sand fraced.

Mud Program: Water and native mud will be used and approximately 200' from bottom RECEIVED we will mad up to clean the hole to log.

A 10" 3000# Blowout preventor will be used in drilling this well.

AUG 2 0 1975

O.C.C. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical dep preventer program, if any. July 3, 1975 TITLE District Superintendent SIGNED Federal or State office use) TITLE IF OPERATIONS

TITLE IF OPERATIONS

RESCINDED A MICHIELE APPROVAL DATE U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO THE NOT COMMENCED WITHIN 3 ACTING DISTRICT ENGINEER \*Ste Instructions On Reverse Side

# Instructions

OB

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State date.

applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

# N. M. O. C. COPT NET EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

distances must be from the outer boundaries of the Section 113 10 Arnold D General American Oil Company Fimule 30 East 17 South Eddy West 660 North Dedicated Acreag<mark>e:</mark> isting! or re-Grayburg-Jackson 40 Premier Sand 3636.2 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) If more than one lease of different ownership is dedicated to the well, have the interests will owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "no." list the owners and tract descriptions which have actually been Angel and (Use Sverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by community unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Roy Crow District Superintendent General American Oil Co. July 7, 1975 I hereby certify that the well location er my supervision, and that the same true and correct to the best of my knowledge and belief.

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### N. M. O. C. C. COPY

# SURFACE USE CHECK LIST

### GENERAL AMERICAN PROPOSED ARNOLD "D" NO. 10

Section 27, Township 17-S, Range 30-E

### Eddy County, New Mexico

- 1. Existing main roads are shown on Exhibits "A" and "B".
- 2. Planned access road will require about 600' of new road that is 12 feet wide. The road will be surfaced with caliche as well as possibly 1500' of presently existing road. Proposed new road is shown on Exhibit "B".
- 3. The location of existing wells is shown on Exhibit "B" for a radius of one mile around the proposed well.
- 4. All lateral roads to the well locations for a radius of one mile around the proposed well are shown on Exhibit "B".
- 5. Existing flowlines are shown on Exhibit "B". The production from this well will be carried to an existing tank battery in the south portion of Section 27-17S-30E. New flowline will be laid along the 600' of road to be constructed.
- 6. Water supply to drill this well will be furnished through a plastic line to be laid on top of the ground from a waterflood plant in the south portion of Section 27-17S-30E. Location of the water line is shown on Exhibit "B".
- 7. Waste Disposal pit will be deep enough to handle waste and will be covered with 2 feet of top soil.
- 8. No camps are planned.
- 9. No airstrips will be constructed.
- 10. Location and layout including position of the rig, mud tanks, reserve pits, pipe racks, etc. are shown on Exhibit "0".
- 11. All pits used for drilling will be leveled back to their natural contours after they have dried.
- 12. The general topography around the well site is basically flat with sand dunes. The vegetation is mesquite, shennery, weeds and a little grass.

RECLIENT NEW MEXICO





