

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
ANTAFE	
FILE	
NO. 5.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

RECEIVED

SEP 29 1975

Operator General American Oil Company of Texas

Address P. O. Box 416 Loco Hills, New Mexico 88255

Reason(s) for filing (Check appropriate box)

New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Premier	Kind of Lease	Lease No.
Arnold "D"	10	Grayburg-Jackson	Sand	State, Federal or Fed.	NM-0467934
Location	Unit Letter	Feet From The	Line and	Feet From The	County
"D"	660	North	990	West	Eddy
Line of Section	Township	Range	NMPM,		
27	17-S	30-E			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P. O. Box 175 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	27	17-S	30-E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-12-75	9-24-75	3230'	3224'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3636 GL	Premier Sand	3120'	3075'					
Perforations	Depth Casing Shoe							
3120'-3126' (12 holes)	3148'-3154' (12 holes)	3230						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8" OD 23#	498' KB	100 sacks					
7-7/8"	4-1/2" OD 9.5 #	3230' KB	600 sacks					
	2-1/2" EUE	3075'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-25-75	9-26-75	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
21 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
131 Barrels	91	40 L.W.	Not tested

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow

(Signature)

District Superintendent

(Title)

September 26, 1975

(Date)

OIL CONSERVATION COMMISSION

SEP 29 1975

APPROVED

BY

W. A. Gressett

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.