

UNITED STATES NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR General American Oil Co/TX
c/o Phillips Oil Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL and 990' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☒	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Shut off water flow &		

acidize Grayburg zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval 8-24-83, Peter Chester, BLM-Roswell procedure are as follows:

1. Move in and rig up double drum workover unit. COOH with rods and pump. Install BOP. COOH with production tubing. Inspect tubing.
2. GIH with RTTS-type packer and pkr-Type RBP on tubing. Test 4-1/2" casing. If no leak in 4-1/2" casing, go to step 4. Isolate leak. Establish injection rate. Halliburton to cement with 100 sxs of Class "C" cement with 2% CaCl₂. Flush tubing. Release RTTS packer and COOH. WOC.
3. GIH with milling equipment and clean out to TD. Go to step 6.
4. If no leak found in 4-1/2" casing, circulate casing annulus to SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.
BOP equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 08-24-83

APPROVED BY PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1983

5. LEASE

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED BY

8. FARM OR LEASE NAME

Arnold "D" Grbg Jack-WF Rt. AD

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Grayburg - Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3636 GL, 3646' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

AUG 26 11 15 AM '83

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- determine depth of leak in 8-5/8" casing.
5. Pull 4-1/2" slips. GIH with 1" tubing between casings Halliburton to cement with 100 sxs of Class "C" cement with 2% CaCl_2 . COOH. Set 4-1/2" slips. SION.
6. GIH w/treating packer on 2-3/8" tubing to 3075'.
7. Displace tubing w/15 bbls of 2% KCL water containing clay stabilizers and fines suspender.
8. Set packer at 3075'.
9. Halliburton to acidize the Grayburg perms w/1500 gallon of 7.5% NEFE HCl containing clay stabilizer and fines suspender. Treat at 2-3 BPM with a maximum pressure of 4000 psi.
10. Swab back load and acid water. Return well to production.