

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR General American Oil Co/ TX
c/o Phillips Oil Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL, 990' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Shut off water flow &

acidize Grayburg zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-8-83: Pld 4-1/2" slips. WIH w/1" tbg between 8-5/8" & 4-1/2" csg to depth of 470'. HOWCO cmt'd w/150 sx Class "C" cmt w/2% CaCl. cmt circd, pld 1" tbg & set slips. WOC.

9-9,10 Pld 4-1/2" RTTS pkr & run prod tbg & rods. 10th, WIH w/3-1/2" bit, bit sub &

& 11-83: 4-1/2" csg scraper. Cleaned out to TD of 3230'. Pld bit & scraper. WIH w/HOWCO RTTS pkr. on 2-3/8" tbg to 3075'. 11th, displaced tbg w/15 bbls of 2% KCL water with clay stabilizer & fine suspender. Set pkr @ 3075 & pressured to 1000# held safety meeting w/HOWCO. Trtd perms 3120'-3154' w/1500 gals of 7-1/2% NeFe HCL @ 3 BPM avg press 2200#, w/20 ball sealers Good ball action. ISIP 1400#, 5 min SI 1100#, 10 min SI 1100#, 15 min SI 1000#. After leaving well closed in 1 hr opened to pit, well flwd 10 mins.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated. (See reverse side)
Subsurface Safety Valve: Manu. and Type Set @ operated Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Engineering Specialist

DATE 9/29/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

OCT - 4 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

5. LEASE

NM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME

Arnold "D"

OCT 06 1983

9. WELL NO.

10

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-21610

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3636 GL, 3646 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 3 1 49 PM '83

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9-2-83: Pld HOWCO RTTS. Ran 2-3/8" tbg, rods & pmp. Tbg set @ 3170'.

9-3 & Pmpd 48 hrs, 84 BLO, 11 BW.

9-3 & 1/83:

9-5-83: Pmpd 24 hrs, 20 BO, 4 BW.

9-5-83: Pmpd 24 hrs, 16 BO, 2 BW, 17th, 18th, dwn 48 hrs-- pump stuck.

9-5-83: Pmpd 72 hrs, 38 BO, 10 BW

9-5-83:

9-5-83: Running GOR.

9-5-83: Testing

9-5-83:

9-5-83: Pmpd 24 hrs, 16 BO, 4 BW, GOR TSTM from 4-1/2" csg perfs 3120' to 3154'. Return well to production.

Swbd well & rec 40 to 45 BLW & AW. 11th, dwn 24 hrs--crew off.