STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTAFE LAND OFFICE

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

JUN 24 1983

RECEIVED 10-1-78

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE -

	OPERATION PADRATION OFFICE	ANI AUTHORIZATION TO TRANSPO		W.
1.	Operator Phillips Oil Company			
	P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Dry Gas	Other (Please explain) Change in Lease N G-J Premier Sd Ut	
	Change in Ownership X	Casinghead Gas Condens	date U date Tremiter 3d oc	, , , , , ,
	If change of ownership give name G and address of previous owner	eneral American Oil Co. o	of Texas, P. O. Box 128,	Loco Hills, NM 88225
11.	DESCRIPTION OF WELL AND I	well No. Pool leave, mereding , or		Lease No. NM 0467934
	Grayburg-Jack, WF Ut. Tr.		311 P-1011201	-
	Unit Letter;	Feet From TheLine	and Feet From 5	
	Line of Section 27	nship 17-S Range	30-Е , ммрм,	Eddy County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 27 17S 30E	NO 1	
· Y.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Designate Type of Completion	011 11011		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	·			
	THE DATA AND DECLIFST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow
Υ.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhl.	Water-Bbis.	Gas-MCF
				As is the same
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
.1.	I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 2 8 1983	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By BY Leslie A. Clements Supervisor District II	
	Landel N. Nawkins		This form is to be filed in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or deepens	
	Lendell N. Hawkins (Signalwe) Field Superintendent		well, this form must be accompanie with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowed walls.	

able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

(Date)

April 11, 1983